

**IN THE MATTER OF THE *ENVIRONMENTAL ASSESSMENT ACT*  
S.B.C. 2018, c. 51 (THE ACT)**

**AND**

**IN THE MATTER OF ENVIRONMENTAL ASSESSMENT CERTIFICATE #E23-01  
HELD BY CEDAR LNG Partners (GP) LTD.**

**FOR THE  
CEDAR LNG PROJECT**

**AMENDMENT #1 (AMENDMENT) TO  
ENVIRONMENTAL ASSESSMENT CERTIFICATE #E23-01**

**WHEREAS:**

- A. On March 13, 2023, the Minister of Environment and Climate Change Strategy and the Minister of Energy, Mines, and Low Carbon Innovation issued Environmental Assessment Certificate #E23-01(Certificate) to Cedar LNG Partners (GP) Ltd.
- B. The Certificate authorized Cedar LNG Partners (GP) Ltd. to construct and operate the Cedar LNG Project within the District of Kitimat, British Columbia.
- C. On October 25, 2024, Cedar LNG Partners (GP) Ltd. requested the Certified Project Description be amended to include an alternative power transmission line route, include a power distribution line, and expand the marine terminal area under Section 32(1) of the Act.
- D. Pursuant to Section 4 of the Act, the Chief Executive Assessment Officer has delegated to the undersigned, powers and duties under the Act, including the power to amend certificates.

**NOW THEREFORE,**

I amend the Certificate as follows:

1. Section 1.3 in the Certified Project Description in Schedule A of the Certificate is amended from:

The Project components consist of:

- a) The Facility Area (which contains the floating liquefied natural gas (FLNG) facility, the marine terminal and supporting infrastructure), is up to 88 hectares in area and located within District Lot 99, a portion of the adjacent water lot (Lot A District Lot 5469) and an area of submerged Crown land (Figure 2);

- b) A transmission line within the Transmission Line Corridor, from BC Hydro's Minette Substation to the Facility Area as shown in Figure 2 and described below in sections 3.4 and 3.5; and
- c) Shipping of LNG along the Marine Shipping Route from the FLNG facility to the Triple Island Pilot Boarding Station, as shown in Figure 3.

to

The Project components consist of:

- a) The Facility Area (which contains the floating liquefied natural gas (FLNG) facility, the marine terminal and supporting infrastructure), is up to 330 hectares in area and located within District Lot 99, a portion of the two adjacent water lots within District Lot 5469, and an area of submerged Crown land (Figure 2);
- b) A transmission line within one of two route options for the Transmission Line Corridor, from BC Hydro's Minette Substation to the Facility Area as shown in Figure 2 and described below in sections 3.4 and 3.5;
- c) Shipping of LNG along the Marine Shipping Route from the FLNG facility to the Triple Island Pilot Boarding Station, as shown in Figure 3; and
- d) A distribution powerline along the Bish Creek Forest Service Road to the Facility Area, as shown in Figure 2.

2. Section 2.1 in the Certified Project Description in Schedule A of the Certificate is amended from:

Temporary work areas within the Facility Area, Transmission Line Corridor or on private property that are required only for Construction include:

- a) Laydown areas and temporary workspaces;
- b) Borrow pits; and
- c) Disposal areas for overburden, excess rock and topsoil.

to

Temporary work areas within the Facility Area, Transmission Line Corridor, distribution powerline right-of-way, or on private property that are required only for Construction include:

- a) Laydown areas and temporary workspaces;
- b) Borrow pits; and,
- c) Disposal areas for overburden, excess rock and topsoil.

3. Section 2.3(c) in the Certified Project Description in Schedule A of the Certificate is amended from:

Site preparation, clearing of the right-of-way, installation of the transmission line and access roads identified in sections 3.4, 3.5 and 3.6; and

to

Site preparation, clearing of the right-of-way, installation of the transmission line, the distribution powerline, and access roads identified in sections 3.4, 3.5, 3.6, and 3.9; and

4. Section 3.5 in the Certified Project Description in Schedule A of the Certificate is amended from:

The transmission line right-of-way is up to 45 metres wide, except in the case of danger tree removal, and is within the Transmission Line Corridor (within one of the two options for the northern end of the transmission line), as shown in Figure 2.

to

The transmission line right-of-way is up to 45 metres wide, except in the case of danger tree removal, and is within the Transmission Line Corridor (within one of the two options for the northern end of the transmission line), as shown in Figure 2.

The alternative transmission line right-of-way is up to 90 metres wide, except in the case of danger tree removal, and is within the Alternative Transmission Line Corridor 2024, as shown in Figure 2.

5. Section 3 in the Certified Project Description in Schedule A of the Certificate is amended to include:

**Power Distribution Line**

3.9 A distribution powerline line, up to 25 kilovolt, will run along the Bish Creek Forest Service Road to the Facility Area. The distribution powerline right-of-way is up to 15 metres wide, except in the case of danger tree removal.

6. Figure 2 in the Certified Project Description in Schedule A of the Certificate is rescinded and replaced with Figure 2 in Attachment A to this Amendment.
7. The following is added to the Table of Conditions in Schedule B of the Certificate as Condition 17 (Transmission Line Corridor):

**17. Transmission Line Corridor**

17.1 The Holder must notify the EAO and Indigenous Nations in writing when it has selected the Transmission Line Corridor option described in Section 3.5 of the Certified Project Description; and,

17.2 The Holder must not construct a transmission line or use a transmission line corridor for Project-related activities until the Holder provides the notice under subsection 17.1.



Chris Trumpy  
Deputy Chief Executive Assessment Officer  
Environmental Assessment Office

Issued this 9<sup>th</sup> day of April 2025

**ATTACHMENT A**  
**FIGURE 2 FOR AMENDMENT #1**  
**FOR THE**  
**CEDAR LNG PROJECT**  
**(PROJECT)**  
**ENVIRONMENTAL ASSESSMENT CERTIFICATE #E23-01**

