



JX LNG Canada

Summit Lake PG LNG Project

Liquified Natural Gas Facility

Early Engagement Plan

(BCEAA 2018, IAA 2019)

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Abbreviations

BC	British Columbia
BCEAA	British Columbia Environmental Assessment Act
BCEAO	BC Environmental Assessment Office
BCER	British Columbia Energy Regulator
BC Hydro	British Columbia Hydro and Power Authority
DPD	Detailed Project Description
EA	Environmental Assessment
EEP	Early Engagement Plan
IA	Impact Assessment
IAA	Impact Assessment Act
IAAC	Impact Assessment Agency of Canada
IPD	Initial Project Description
JX LNG	JX LNG Canada Ltd.
km	kilometers
LNG	liquified natural gas
LTN	Lheidli-T'enneh First Nation
MLIB	McLeod Lake Indian Band
Nak'azdli	Nak'azdli Whut'en First Nation
Nazko	Nazko First Nation
RDFFG	Regional District of Fraser Fort George
Policy	BC Early Engagement Policy
Project	Summit Lake PG LNG Project
RIELP	Ridley Island Export Logistics Platform Project

1. Introduction

JX LNG Canada Ltd. (JX LNG) is proposing to develop a Liquefied Natural Gas (LNG) facility in the Caribou Region of British Columbia (BC) called the Summit Lake PG LNG Project (“Project”). The proposed Project is located approximately 30 kilometers (km) north of the City of Prince George at the Hart North Industrial Site. Figure 1 shows the location of the Project in relation to the surrounding cities and towns. The Lheidli-T’enneh First Nation Administration Office is located approximately 20 km south of the proposed Project.

The Project is reviewable under the current BC Environmental Assessment Act (BCEAA) and under Canada’s Impact Assessment Act (IAA). The Initial Project Description (IPD) was prepared in accordance with guidance under both the IAA and the BCEAA. The Early Engagement Plan (EEP) is prepared in accordance with the BCEAA. The Project initiated preliminary engagement on the IPD and EEP in the first quarter of 2023 with Indigenous Groups, and provincial and federal government agencies prior to submitting the IPD and EEP with the BC Environmental Assessment Office (BCEAO) and the Impact Assessment Agency of Canada (IAAC).

This EEP has been prepared with reference to the BCEAO Early Engagement Policy (Policy) which states that prior to submitting an EEP or IPD, proponents should identify Indigenous Groups whose traditional territory overlaps or is in close proximity to the Project, or within reasonable possibility for their lands or their rights to be affected by project-related direct or indirect effects, as per the Policy. JX LNG has initiated consultation with the following Indigenous Groups;

- Lheidli-T’enneh First Nation.
- McLeod Lake Indian Band.
- Nazko First Nation.
- West Moberly First Nation.
- Nak’azdli Whut’en First Nation.
- Metis Nation BC.
- BC Metis Federation.

JX LNG continues to engage with Indigenous Groups on engagement principles and methods during their review of the IPD. Early engagement activities will inform the development of the Detailed Project Description (DPD).

The objectives of this EEP are to:

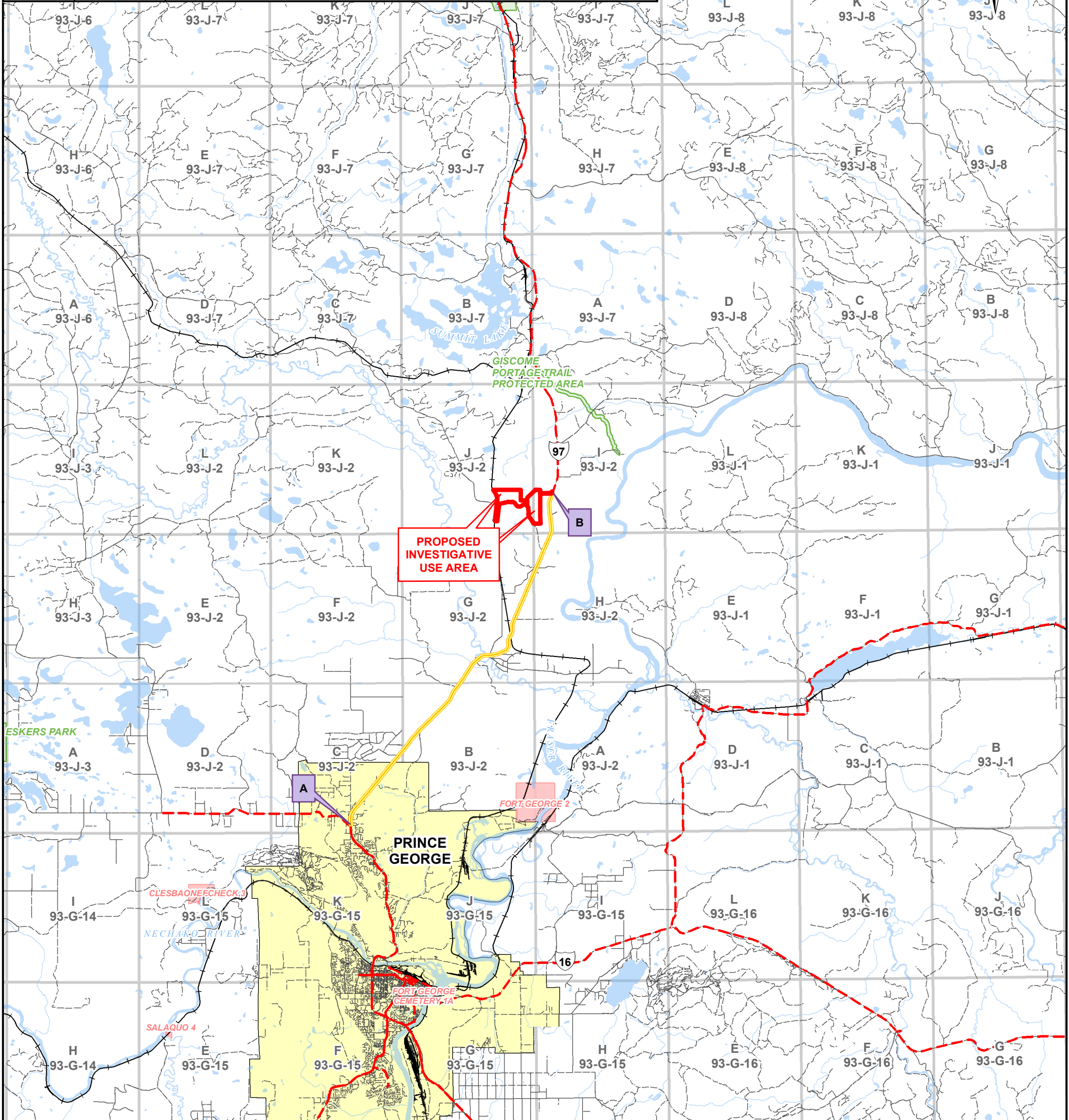
- Support transparent sharing of information during the early stages of the environmental assessment – impact assessment (EA-IA) process.
- Identify specific procedural requirements from indigenous groups for EAs, including decision-making requirements (processes and information requirements).
- Identifying any processes or governance agreements developed between indigenous groups for working together in shared areas or territorial overlap.

- Develop deep understanding of an indigenous group's unique connection to, and past and future uses of, the area potentially affected by the proposed Project and Indigenous legal framework that governs this use.
- Describe the Project's approach for gathering information and feedback to inform development of the DPD and subsequent steps within the EA-IA processes.
- Outline the methods and activities proposed for engagement with indigenous groups, various governments, stakeholders and the public throughout the Project's Early Engagement and Planning phase.
- Nurture the development of relationships and sharing of knowledge and information with indigenous groups, various government agencies, stakeholders and the public.
- Develop engagement processes that consider the specific needs of each stakeholder.

This Early Engagement phase will be shared with the indigenous groups listed above along with regulatory agencies and stakeholders involved for comments and feedback to be incorporated into the official Engagement Plan for submission to the BCEAO.

Access route from Prince George to Proposed Investigative Use Site
Start of Access 'A' at Intersection of Highway 97 & Chief Lake Road

Segment	Length (km)	Road Name	Owner
A - B	25.6	Highway 97 (John Hart Highway)	MOTI
TOTAL	25.6		



LEGEND

- Proposed Investigative Use Area
- Project Access
- Highway
- Road
- Railways
- Hydrology
- Parks, Ecological Reserves and Protected Areas
- First Nation Reserve
- City / Town

NOTES:

- The proposed project is partially within the Agricultural Land Reserve (ALR)
- The proposed project is within the following BCGS Sheets: 93J.017
- The proposed project is within the South West BCER Zone.
- Coal information covered under mineral tenure and reserve (Land Interest Table)
- Distances shown are in meters and decimals thereof, unless otherwise noted

Centre Coordinates of Investigative Use Area
UTM Zone 10 NAD 83

UTM	GEOGRAPHIC
N: 6003691.6 E: 524485.3	N: 54° 10' 50.52" W: 122° 37' 29.40"

LAND INTEREST TABLE

Caribou Range: None
Guide / Outfitter: 701183
Trapper: TR0724T013
Range Tenure: None
Mineral Reserve: 330210
Mineral Tenure: None
Ungulate Winter Range: None
Wildlife Habitat Area: None
Wildlife Tree Retention Area: Yes
Tree Farm License: None
Wood Lot / Community Forest: None



JX LNG Canada

DWG No.: FB-0021-23_JX_Investigative_Use_AccessMap_250K

ACCESS MAP SHOWING PROPOSED INVESTIGATIVE USE PERMIT

WITHIN
BLOCK C DL 607, REM DL 678, REM DL 3994, DL 3996,
BLOCK B DL 3997, REM E 1/2 DL 3997 & REM DL 3997

CARIBOO DISTRICT
0 2.5 5 7.5 10 Kilometers SCALE: 1:250,000

REVISION	DESCRIPTION
0	Issued for Use, September 06, 2023
MSI Job No.: FB-0021-23	
Document No.: N/A	
Field Name: N/A	

Paper size to scale: 11 x 17

MIDWEST SURVEYS
LAND SURVEYING LTD.
10915 Alaska Road
Fort St. John, BC
V1J 6P3
Tel: 250-785-3902

2. Proponent Information and Contacts

JX LNG Canada Ltd. (JX LNG) is newly established company in British Columbia, Canada, dedicated to advancing the development of LNG and renewable energy within the country. JX LNG operates as a fully owned subsidiary of Changchun Jixing New Energy Ltd. (Jixing), a prominent player in the LNG and compressed natural gas sector within northeastern China. With a robust 15-year track record in the LNG industry, Jixing possesses LNG plants, storage facilities, natural transmission pipelines, and retail stations, serving a diverse clientele encompassing remote municipalities, power plants, airports, factories, and extensive truck fleets. The Project is being proposed to increase the production of LNG for export to offshore markets to meet the growing demand for clean energy across the globe.

Table 2-1 Proponent and Contact Information

Parameter	Contact Information
Organization Name	JX LNG Canada Ltd.
Address	Suite 900, 717 - 7 th Ave SW, Calgary, Alberta T2P 0Z3
Principal Contact	Binyou Dai - Chief Operating Officer
Company Email	info@jxlngcanada.com
Company Website	www.JXLNGCanada.com
Company Phone	403-355-6623
Principal Contact for EA	Christine Olson
Principal Contact Email	colson@keywestprojects.ca

3. Project Overview

Subject to the negotiation of certain agreements, JX LNG intends to receive feed gas from the existing Enbridge Westcoast Transmission System (Westcoast Pipeline) which is interlinked with the Westcoast Station 2 Gas Hub and TransCanada Nova Gas Transmission Ltd. (TC NGTL) system. Initial conversations with Enbridge indicate that, in order to align with the Phase 1 pipeline capacity of the current Westcoast Pipeline, a pipeline loop of under 40 km could be required upstream of Compressor Station 4A within the existing Westcoast Pipeline system. The new Enbridge pipeline loop will be done as an independent project from the JX LNG Project. JX LNG has engaged in discussions with Enbridge regarding the capacity of the current Westcoast Pipeline that is available for the Project. Based on the initial hydraulics assessment conducted by Enbridge, the additional looping to their existing Westcoast Pipeline is expected to be under 40 km in length. The exact dimensions of the loop will be confirmed in an upcoming and more comprehensive hydraulics study. Pipeline expansion for Phase-2 will be done after FID of Phase-1. A new meter station take-off point will be installed south of Compressor Station 4A by Enbridge, and approximately 508 millimeter (Nominal Pipe Size 20) diameter and minimum 2 km in length pipeline will be installed either by JX LNG or Enbridge. The exact pipeline routing will be determined through consultation with landowners, indigenous groups and Enbridge.

The feed gas will be purchased from Westcoast Station 2 Hub gas market. JX LNG plans to initiate discussions with various gas producers in this region later.

A high-level summary of the proposed facility equipment is as follows:

- a) Natural gas receiving and treatment units.
- b) Natural gas liquefaction train(s) powered by electricity.
- c) Flare system.
- d) LNG storage tanks with an initial total storage capacity of 100,000 m³ for Phase 1; and a cumulative total storage capacity of 200,000 m³ in Phase 2.
- e) Storage vessels and tanks for products including natural gas liquids removed from the inlet gas, refrigerants for the liquefaction trains, fuel for the backup generators, process waste streams for offsite disposal, and other products to be used for operation and maintenance of the LNG facility.
- f) LNG loading arms.
- g) Rail spurs, LNG container loading and unloading facilities.
- h) Water storage for fire water, amine makeup and other ancillary purposes.
- i) Wastewater collection and treatment systems for stormwater and domestic wastewater.
- j) Control room and staff facilities.
- k) Emergency shutdown system.
- l) Emergency backup power generation system.
- m) Electrical transformers; and electrical utilities interface connection to infrastructure.
- n) A helium recovery system extracting helium from the tail gas if economically viable.

The pipeline will deliver natural gas to the facility where it will enter the facility through the inlet separator for free liquids or contaminants to be removed. Next, the gas will go through a pre-treatment system consisting of an amine solvent unit to remove CO₂ and any trace sulfur gases. The treated gas is then dehydrated in molecular sieve dehydration units. The removed water from this stage will be stored on-site in produced water tanks for truck out or other disposal methods. The final step in pre-treatment is a mercury absorption bed which prevents damage to the downstream aluminum components. Once CO₂, water and other contaminants are removed, the gas will go through a liquefaction process that will chill the natural gas to approximately -162 °C into LNG. The preliminary LNG process selected is a mixed refrigerant cold box based three stage cooling system. It consists of a precooling step, where heavy hydrocarbons that will freeze in later stages are removed. These hydrocarbons will be stored in on-site bullets for truck-out or further processing. Following the precooling stage is the liquefaction stage where the gas is liquified. Finally, there is a subcooling stage where the now liquid gas or LNG is reduced in pressure and sent to onsite storage. The LNG product will be stored in International Organization for Standardization (ISO) shipping containers which means that it is easily transported.

The LNG product within the ISO containers will be loaded on to rail cars on the Project lease, where it will be transported to the BC west coast and loaded on to cargo ships for delivery overseas to international consumers of LNG.

JX LNG is proposing to lease land from the Prince Rupert Port Authority within their Ridley Island Export Logistics Platform (RIELP) project. From the RIELP the ISO containers will be transported via rail to the Fairview Terminal for loading onto dedicated ships.

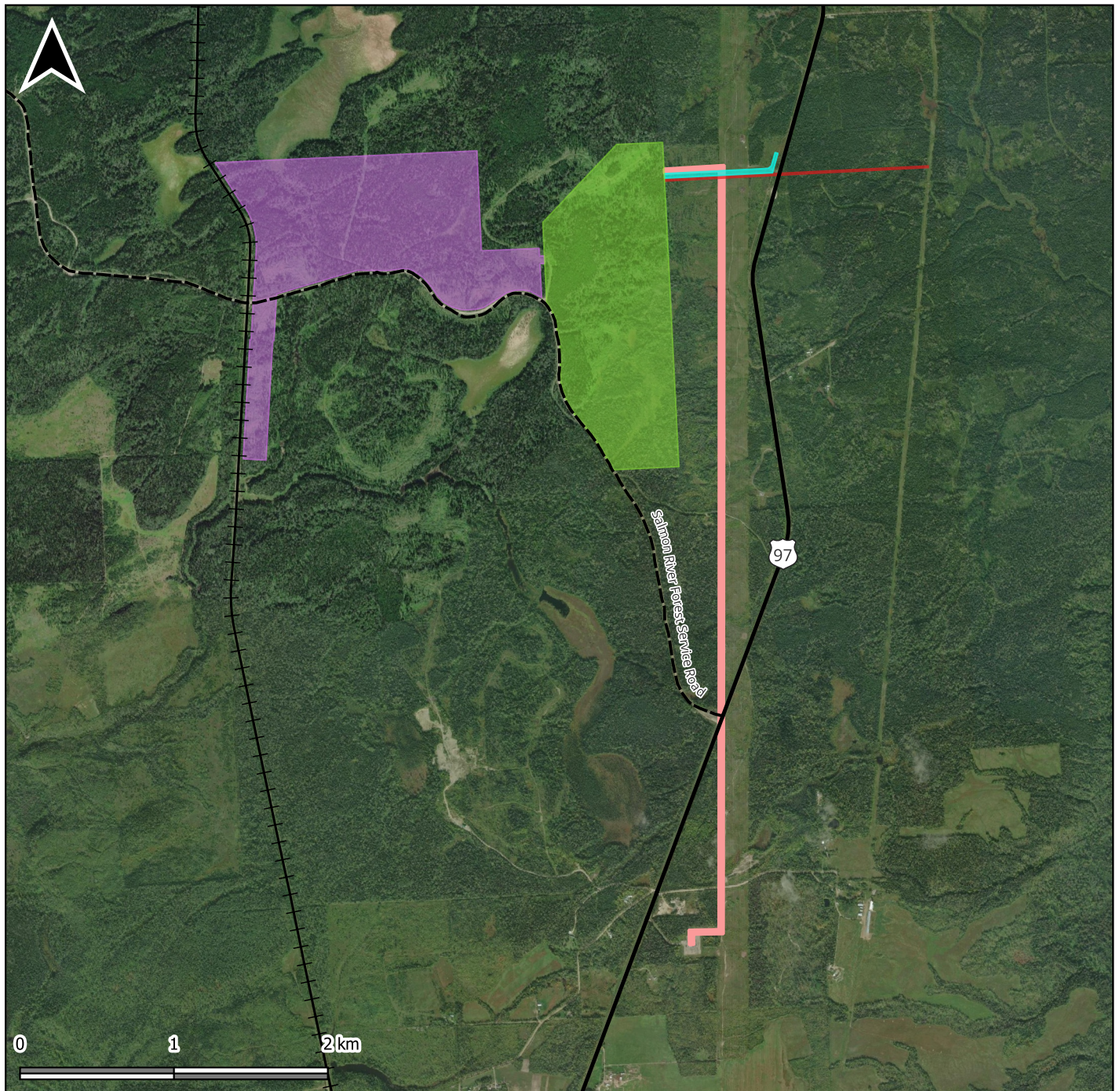
It is expected that the LNG Product stored near the cargo ship port would not exceed the LNG storage capacity limit of 136,000 m³ to trigger an IA under the IAA nor a BC environmental assessment (EA) under the BCEAA. For these reasons this portion of the Project is considered out of boundaries for the EA and IA process.

The design of the proposed Project is ongoing and will be finalized during the pre-front-end engineering design (pre-FEED) and front-end engineering design (FEED) phases.

Utilities for the Project consist of green electrical power, and a small amount of trucked in process makeup water and chemicals. Power for the Project will be supplied from the BC Hydro with an approximately 6 km new powerline south from the proposed Project site to the existing Salmon Valley substation. Cooling will be accomplished primarily from aerial coolers.

The makeup water for the amine unit will be trucked in with the intent to utilize technologies that require a small amount of water, to minimize the impact.

The boundaries of the Project for the purposes of the IA and EA include the pipeline from the Enbridge meter station to the Project, the Project itself, the powerline from the Salmon Valley substation to the Project and the rail loading facilities. There will be a need for new rail track connecting the site to the Canadian National (CN) main line. Once on the rail cars the product will be conveyed to the west coast of BC, and shipped overseas, utilizing existing infrastructure. The Project area is shown in Figure 2. A more detailed description of the Project is included in the IPD.



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Summit Lake PG LNG Project
Project Location

Legend

- Highways
- Resource / Recreation Road
- Rail
- LNG Plant Area
- Storage / Rail Loading Area
- Access Road Right of Way
- Pipeline Right of Way
- Power Line Right of Way
- Ocean



Coordinate System: NAD 1983 BC Environment Albers
 Data Sources: DataBC, Government of British Columbia, Natural Resources Canada, JX LNG Canada

Figure 2 – Project Area Map

3.1 Proximity to communities

The Project site is located 30 km north of the city of Prince George in the Regional District of Fraser-Fort George (RDFFG) in an area referred to as the Hart Industrial Site. The Hart Industrial Site is a greenfield development area that is adjacent to both Highway 97 and the CN Rail line and has existing infrastructure such as an industrial forest service road and a BC Hydro 500 kV transmission line. The Project site is zoned as Rural 2 and Rural 3 under the RDFFG Zoning Bylaw 2892, 2014 and designated for Heavy Industrial Use under the RDFFG Official Community Plan for the Crooked River – Parsnip Area.

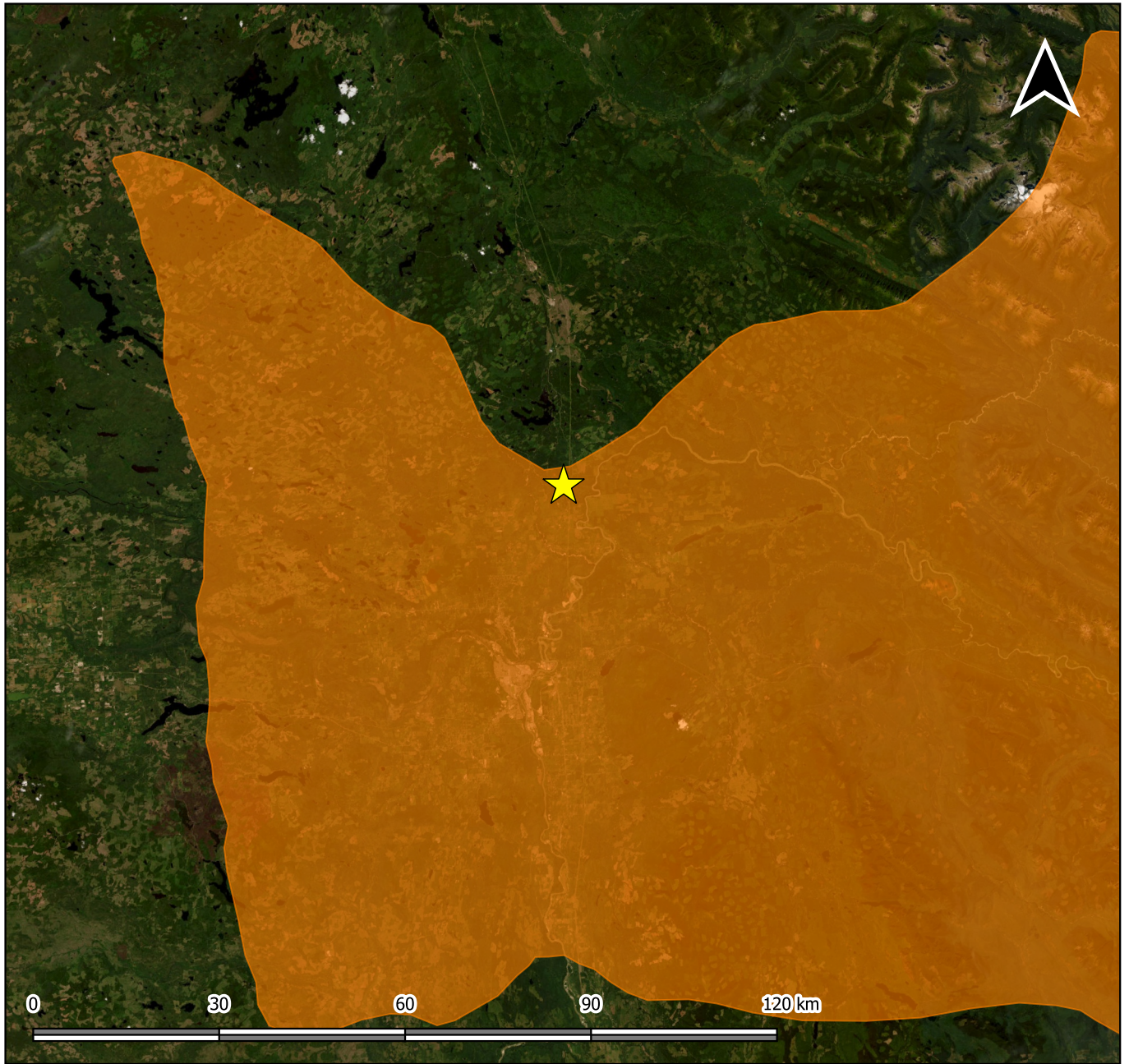
The nearest communities to the Site, as measured on Google Earth, and listed in proximity order are:

- Community of Salmon Valley, BC – approximately 9 km south
- Community of Summit Lake, BC – approximately 11 km north
- Community of Willow River, BC – approximately 15 km southeast
- Lheidli T’enneh First Nation community – approximately 20 km south
- Lheidli T’enneh First Nation Administration Office – approximately 30 km south
- Community of Giscome, BC – approximately 20 km east-southeast
- Community of Shelley BC – approximately 20 km south
- Community of Shady Valley, BC – approximately 22 km south
- Community of Ferndale, BC – approximately 23 km southeast
- Community of Foreman, BC – approximately 26 km south
- Community of Nukko Lake, BC – approximately 26 km west-southwest
- Community of Chief Lake, BC – approximately 27 km west-southwest
- Community of Newlands, BC – approximately 28 km east-southeast
- Community of Miworth BC – approximately 29 km southwest
- City of Prince George, BC – approximately 30 km south
- Community of Bear Lake, BC – approximately 35 km north
- Community of Reid Lake, BC – approximately 39 km southwest
- Community of Aleza Lake, BC – approximately 40 km east
- McLeod Lake Indian Band Community Center – approximately 95 km northwest
- Nak’azdli Whut’en Administration – approximately 110 km west-northwest
- Nazko First Nation Community Center – approximately 150 km southwest
- West Moberly First Nation Administration – approximately 190 km northeast

The nearest registered reserve lands include:

- Fort George 2 Reserve (Lheidli T’enneh First Nation) – approximately 16 km south
- Clesbaoneecheck 3 Reserve (Lheidli T’enneh First Nation) – approximately 30 km southwest
- Fort George Cemetery (Lheidli T’enneh First Nation) – approximately 30 km south


Figures 3 through 7 show the Project’s proximity to various Indigenous Groups. Additional information on Indigenous Groups with traditional territories that are in proximity to the Project site is available in Section 4: Indigenous Engagement of this Early Engagement Plan.



**JX LNG Canada
Summit Lake PG LNG Project**

Lheildi T'enneh Territory

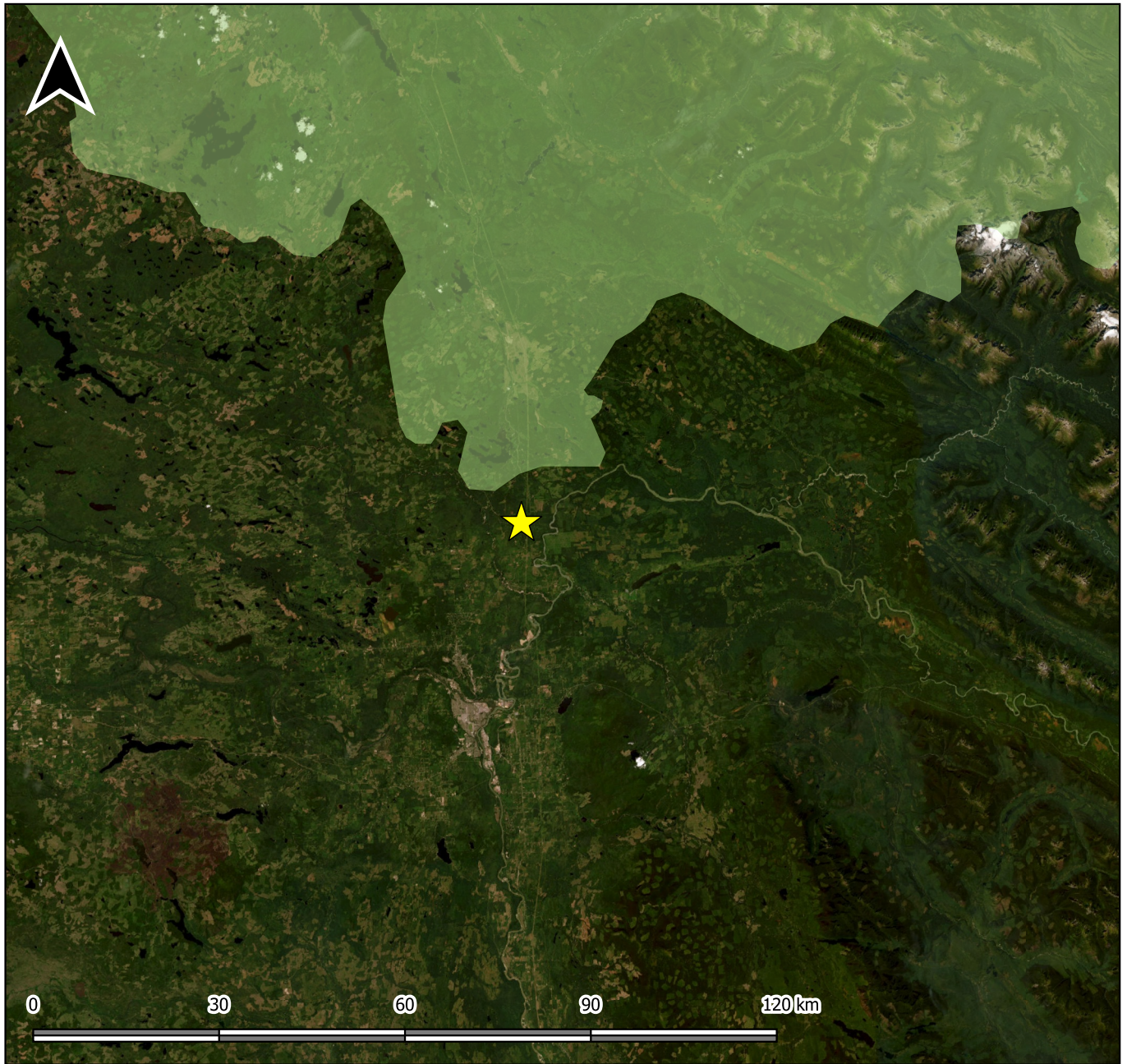
 Project Location

 Lheildi T'enneh Traditional Territory



Coordinate System: NAD 1983 BC Environment Albers
Data Sources: DataBC, Government of British Columbia, Natural Resources Canada, JX LNG Canada


Figure 3 – Lheildi T'enneh Traditional Territory



**JX LNG Canada
Summit Lake PG LNG Project**

McLeod Lake Indian Band Territory

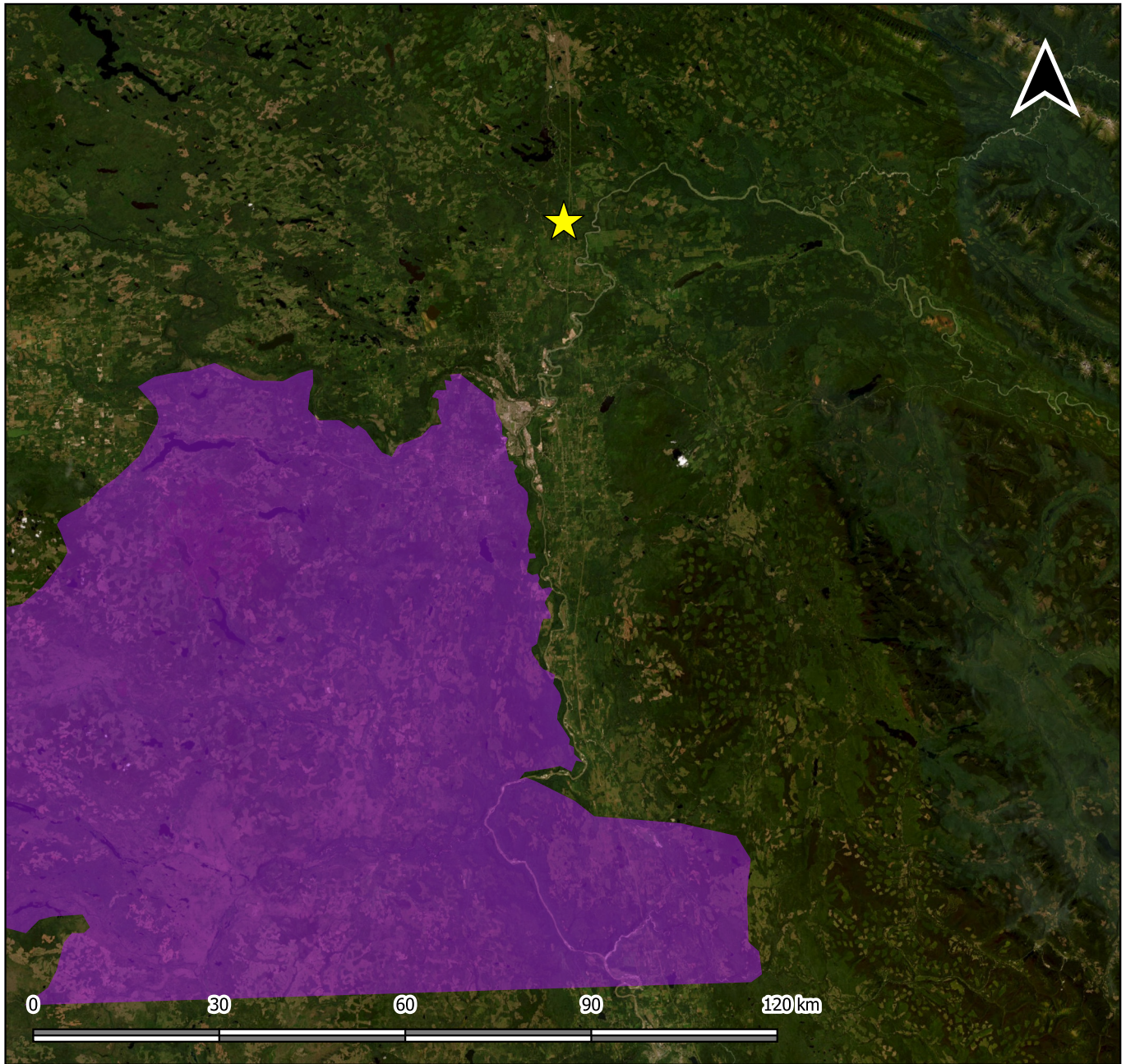
 Project Location

 McLeod Lake Indian Band



Coordinate System: NAD 1983 BC Environment Albers
Data Sources: DataBC, Government of British Columbia, Natural Resources Canada, JX LNG Canada

Figure 4 – McLeod Lake Traditional Territory



**JX LNG Canada
Summit Lake PG LNG Project**

Nazko First Nation Territory

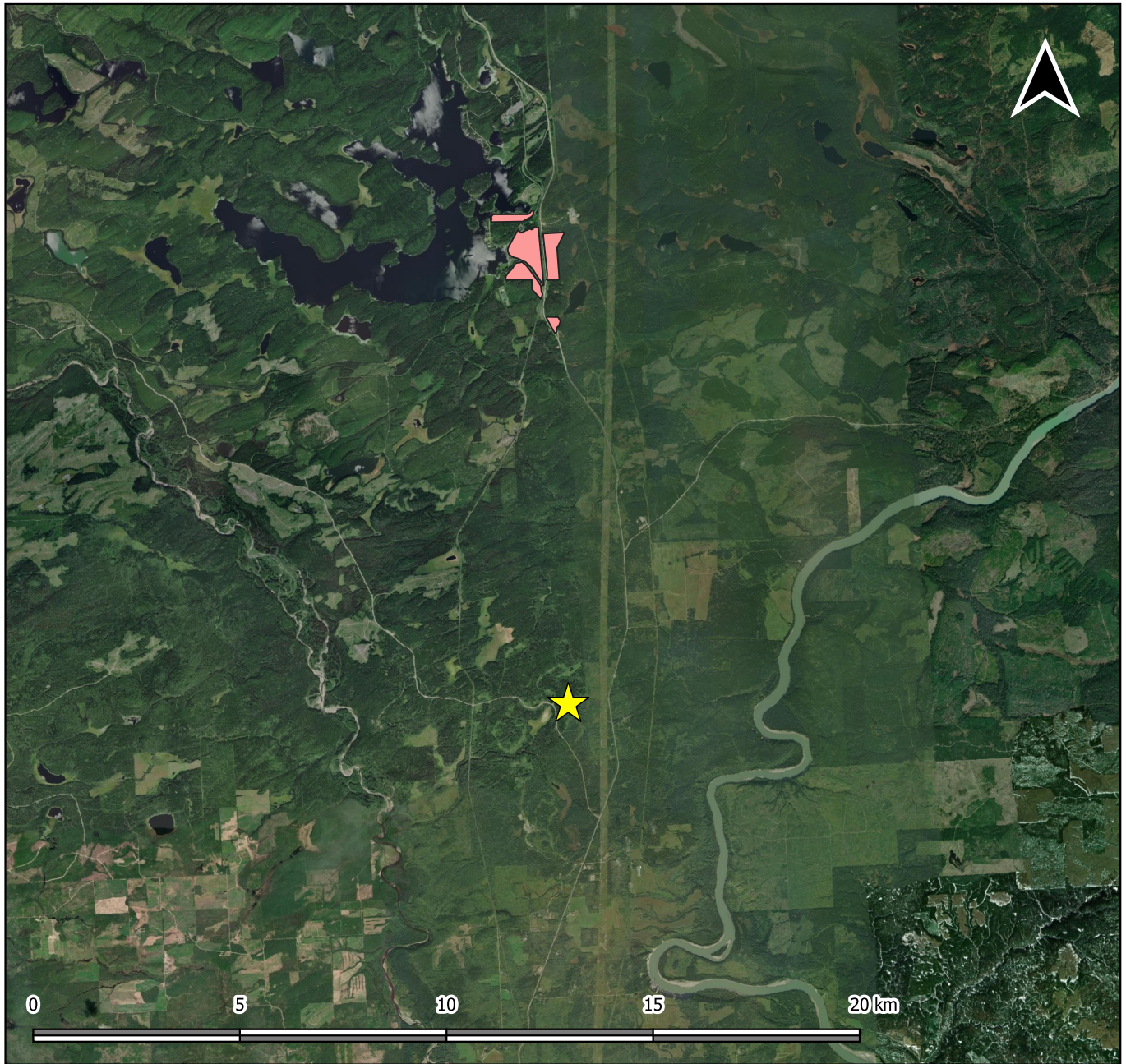
 Project Location

 Nazko First Nation Territory



Coordinate System: NAD 1983 BC Environment Albers
Data Sources: DataBC, Government of British Columbia, Natural Resources Canada, JX LNG Canada

Figure 5 – Nazko Traditional Territory



**JX LNG Canada
Summit Lake PG LNG Project**

West Moberly First Nation Territory

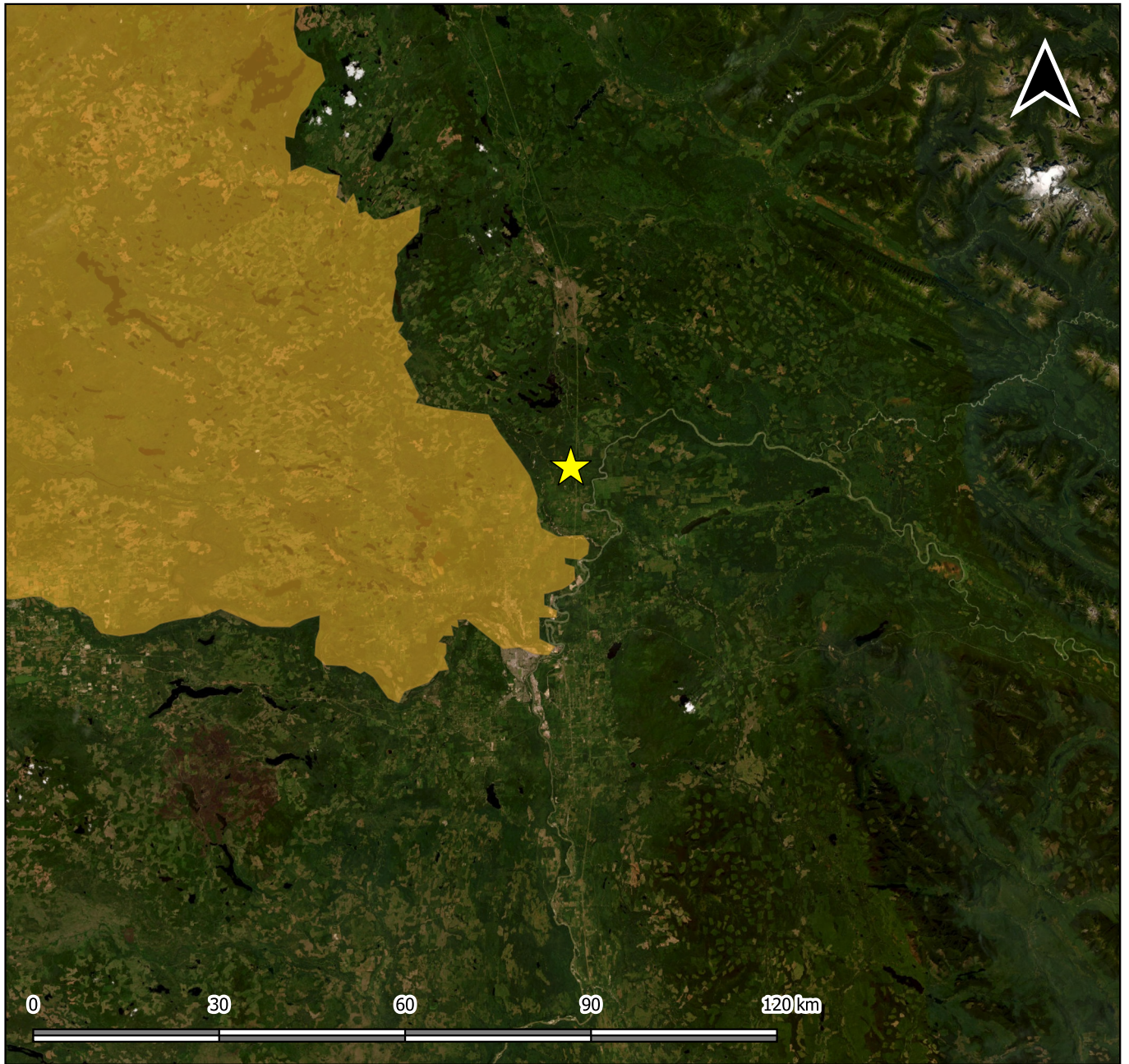
 Project Location

 West Moberly First Nation



Coordinate System: NAD 1983 BC Environment Albers
Data Sources: DataBC, Government of British Columbia, Natural Resources Canada, JX LNG Canada


Figure 6 – West Moberly Traditional Territory



**JX LNG Canada
Summit Lake PG LNG Project**

Nak'azdli Whut'en First Nation Territory

 Project Location

 Nak'azdli Whut'en First Nation



Coordinate System: NAD 1983 BC Environment Albers
Data Sources: DataBC, Government of British Columbia, Natural Resources Canada, JX LNG Canada

Figure 7 – Nak'azdli Whut'en Traditional Territory

4. Methods of engagement

4.1 Engagement Principles

JX LNG acknowledges the significance of purposeful interaction and endeavors to establish and uphold connections with every stakeholder and Indigenous community. Additionally, JX LNG aims to maintain and enhance the relationships formed during engagement, particularly with those situated in proximity to the facility, such as the Regional District of Fraser Fort George, the City of Prince George, the Lheidli-T'enneh First Nations, and surrounding communities McLeod Lake Indian Band, Nazko First Nation, West Moberly First Nation and Nak'azdli Whut'en First Nation.

JX LNG's primary objective for engagement on the Project is to keep municipalities, federal and provincial governments, Indigenous Groups, the general public, and other concerned parties informed about the Project. They aim to make project-related information easily accessible to all and encourage feedback throughout the duration of the Project.

The following is a list of principles that will guide Indigenous engagement on the Project:

- Recognition and affirmation of Indigenous rights and title.
- Respect for Indigenous laws, traditions, and knowledge.
- Ensuring free, prior, and informed consent of Indigenous communities is obtained before proceeding with any project or activity that could affect their rights or interests.
- Building relationships based on trust, mutual respect, and open communication.
- Collaboration and partnership with Indigenous communities throughout all stages of decision-making and project development.
- Ensuring that Indigenous peoples benefit from any economic development that occurs on their lands or territories.
- Recognition of the unique and diverse cultural identities of Indigenous peoples and the need to protect and promote their cultural heritage.
- Incorporate the gender-based analysis Plus analytical process for all Indigenous communities involved.

The following is a list of principles that will guide all engagement on the Project:

- Use of plain language to communicate the potential impacts, opportunities, and possible solutions associated with the Project to the public, Indigenous Groups, government, and other stakeholders.
- Provide timely and relevant updates on the Project to allow for input from Indigenous Groups, the public, the government, and other stakeholders during the impact assessment and regulatory processes.
- Gather feedback from Indigenous Groups, the public, government, and other stakeholders regarding the Project's impact on the community and their interests related to the Project. Where feasible, refine the Project or establish mitigation measures.

- Meet the Indigenous and public consultation requirements of the provincial EA process. This will include public comment periods where the public can learn more about the Project through its website, ask questions at information sessions, and provide feedback.
- Collaborate with the community to ensure that engagement is comprehensive and designed to reach diverse members within the community.
- Incorporate the gender-based analysis plus analytical process for Indigenous Groups, the public, government, and other stakeholders regarding the Project.

5. Indigenous Engagement

JX LNG acknowledges the significance of the concerns and feedback expressed by Indigenous Groups, understanding that such information contributes to the location, design, and development of mitigation measures for a more effective Project. To ensure successful engagement, JX LNG intends to consult with each Indigenous Group on their preferred engagement methods, which may include policies, protocols, and traditional approaches. This consultation process will inform the development of a culturally appropriate and respectful consultation process. Included in Appendix A is a detailed log of consultation up to the date of submission of this EEP.

The Project has also considered, and where appropriate, implemented the following Best Practices for Indigenous Group Engagement, and will continue to implement such best practices, where appropriate, during the early engagement:

- Introduce the proposed Project to Indigenous Groups prior to submitting an IPD and EEP to the BCEAO for formal review.
- Meet in person, where feasible, with Indigenous Groups early to establish a collaborative working relationship prior to asking for their feedback and to ensure the engagement is with the appropriate Indigenous entities.
- Engage with Indigenous Groups to understand their cultural perspectives, governance, and decision-making requirements.
- Identify how Indigenous Groups wish to engage in the EA according to their governance and decision-making requirements.
- Display an understanding of how engagement with Indigenous Groups differs from that with the public, municipalities, and regional governments.
- Discuss the use of Indigenous knowledge with Indigenous Groups and commit to using Indigenous knowledge according to the laws, customs, and practices of the Indigenous Group.
- Share a draft of the IPD and EEP with Indigenous Groups prior to submitting final versions to the BCEAO and IAAC.
- Meet with Indigenous Groups individually or collectively to discuss proposed changes to IPD and EEP drafts based on feedback from Indigenous Groups.
- Track all issues and concerns raised by Indigenous Groups and indicate how issues have been or will be addressed during the environmental assessment (EA).

- Work collaboratively with federal and provincial agencies and Participating Indigenous Groups to incorporate consensus-seeking throughout the EA process.

During the Early Engagement phase, the Project will update the Indigenous Groups to be engaged to reflect all “Participating Indigenous Groups”, within the meaning of the BCEAA. The BCEAO will provide a list of the “Participating Indigenous Groups” to the Project at the end of the Early Engagement phase. The Project will also work with the IAAC to ensure that the Indigenous Groups identified reflect the Indigenous Groups that the IAAC has identified as potentially affected by the Project.

Potential interactions with and effects on Indigenous interests associated with the Project components and activities include, but are not limited to:

- Effects on traditional practices including hunting, trapping, fishing, and plant gathering
- Effects on access to traditionally harvested resources
- Effects on access to TLU (Traditional Land Use) sites
- Effects on cultural transmission and experience
- Opportunity for training and employment
- Opportunity for business

The Project intends to utilize the guidance from the First Nations Leadership Council’s (FNLC) climate strategy and action plan.

5.1 Identified Groups

A review of the Consultative Areas Database has identified 1 Indigenous Group who’s established or asserted traditional territories overlap with the Project. The Lheidli-T’enneh First Nation Administration Office is located approximately 30 km south of the proposed Project. JX LNG is also engaging with other Indigenous Groups who have territory within 30 km of the Project.

5.1.1 Lheidli-T’enneh

The Lheidli-T’enneh First Nation (LTN) historically known as the Fort George Indian Band is a sub group of the “Dakelh” people. In the carrier language, their name means Lheidli “People from the Confluence of the River” and T’enneh “The People”. With a registered population of 760 members the Lheidli T’enneh “represents a proud, united peoples whose purpose is to ensure a future that will provide better quality of life while flourishing with their environment”.

LTN has not had any significant tripartite reconciliation agreement (Government of Canada, British Columbia, and participating First Nation) activity in the last fiscal year but do have a signed treaty with BC.

The LTN have full control over the management and administration of their reserve lands from the Department of Indian Affairs by enacting the Lheidli T’enneh Land Code.

“The Land Code gives Lheidli T’enneh jurisdiction over decision making in relation to the on-reserve lands and natural resources, including leasing, developing, managing revenues, and authorizing expenditures. Land management powers only relate to reserve lands. The Framework Agreement does not affect any

lands, or any rights in lands, that are not subject to the Land Code. It grants law making powers in respect of the development, conservation, protection, management, use and possession.”

5.1.2 McLeod Lake Indian Band

The Project is located approximately 7 km south of McLeod Lake Indian Band (MLIB) territory near Summit Lake. McLeod Lake Indian Band is part of the Tse'khene group of Aboriginal peoples that also includes bands at Fort Ware (Kwadacha) and Ingenika (Tseh Kay Dene). MLIB signed on as a member of the Treaty 8 Nations in 2000. The traditional territory of MLIB is approximately 108,000 km². There are 515 members of MLIB with 200 members living in the MacKenzie, Chetwynd and Prince George areas. McLeod Lake Indian Band's main Community is located at the North end of McLeod Lake. McLeod Lake Indian Band is very progressive First Nation and wholly owns Duz Cho Logging and Duz Cho Construction businesses that operates throughout McLeod Lake Indian Band's Traditional Territory. McLeod Lake Indian Band also has a very active Development Corporation and has multiple partnerships through the McLeod Lake Indian Band Territory.

5.1.3 Nazko First Nation

The Project is located approximately 30 km north of Nazko First Nations (Nazko) traditional territory. Nazko First Nation is a First Nations Government of the Dakelh people and part of the Carrier Nation. There are 19 reserves around the community of Nazko comprising of 431 registered members who live on and off the reserve.

Nazko First Nation has not had any significant tripartite reconciliation agreement (Government of Canada, British Columbia, and participating First Nation) activity in the last fiscal year. They are in Stage 4 of the treaty Process with BC.

5.1.4 West Moberly First Nation

The Project is located approximately 10 km south of a small area of West Moberly First Nations (WMFN) territory near Summit Lake. West Moberly First Nations is part of the Dane-zaa and Cree cultural and language groups. There are 372 West Moberly First Nation registered members and one reserve.

West Moberly is a signatory of Treaty 8 as well as multiple Clean Energy Business Fund Revenue Sharing Agreements, LNG agreements and other agreements. The West Moberly First Nation is one of five First Nations to reach a settlement with British Columbia and the federal government on Treaty Land Entitlement claims.

5.1.5 Nak'azdli Whut'en

The Project is located approximately 8 km east of a Nak'azdli Whut'en (Nak'azdli) territory. Nak'azdli Whut'en are part of the Dakelh "People Who go Around by Boat" or Carrier indigenous people from the Central Interior of BC. Nak'azdli Whut'en is a non-treaty First Nation with 18 reserves and 2,024 registered members living on and off the reserves. Nak'azdli society is based on the Clan system with 4 clans currently Lhts'umusyoo (Beaver); Lusilyoo (Frog); Kwun Ba Whuten (Caribou); Lohjabou (Bear).

5.1.6 Metis Nation of British Columbia

The Metis Nation of British Columbia (MNBC) represents the section 35 rights of over 24,000 Métis citizens who are registered with MNBC and advocates for the over 98,000 self-identified Métis in British Columbia. MNBC represents thirty-nine (39) Métis Chartered Communities in British Columbia. Métis Nation BC is recognized by the Métis National Council, Provincial Government of British Columbia, and the Federal Government of Canada, as the Governing Nation for Métis in BC. Métis Nation British Columbia envisions a future where Métis people, communities and children thrive. We are connected to our rich Métis culture, heritage and languages; we achieve strong socio-economic outcomes; and our Métis rights as an Indigenous people are recognized. To achieve our vision and mission, we commit to upholding our Métis cultural values in our work together at MNBC, in our communities, and in all our relationships. We embrace the values of integrity, kindness, innovation, respect, teamwork, humility and resilience. As the Métis government in British Columbia, we represent Métis citizens and promote the rights, recognition, priorities and interests of all Métis in BC. We create opportunities for our people, communities, and children to flourish, and work to ensure access to a range of programs and services to bridge socioeconomic gaps and increase overall well-being for Métis in BC.

5.1.7 British Columbia Metis Federation

The British Columbia Metis Federation (BCMF) are a distinct people, and it can be complicated to define Métis Identity. “Being Métis” is as unique as each individual human. We share European and Indigenous Ancestry. We lived off of the land and travelled all over the continent of “North America” acting as guides, interpreters, trappers and entrepreneurs. We are hunters, gatherers, artists, musicians, dancers, and most of all, family. In other words, there are many ways to be Métis. Métis people can trace their heritage back to the mixing of First Nations people and European settlers. However, due to their nomadic lifestyle and the aggressive and violent practices of the Canadian Government and the colonization of Canada, ancestry and documentation can be difficult to prove. Living off of the land meant that we were hunters, gatherers, trappers and fishermen. As such, we followed the seasons travelling all across the continent in search of buffalo, fishing grounds, and harvesting areas. Some of these trap lines and harvesting grounds are still active today. We have recorded history and traditional knowledge from Métis individuals and self-determining Métis communities throughout what is now called British Columbia to repatriate this knowledge for future generations.

The following Table provides a list of the Indigenous Groups identified for engagement, along with their representatives' titles, a preferred method of engagement, and frequency. In the early engagement phase, the proponent will verify the accuracy of the listed representatives and request permission to include their names in Project materials, including the Detailed Project Description. Until confirmation of specific individuals during the early engagement phase, JX LNG will provide the name of the contact to date to the EAO in a separate document.

Table 5-1 Summary of Engagement with Indigenous Groups

Indigenous Group	Representative	Methods of Engagement
Lheidli T'enneh First Nation (LTN)	Gbenga Ayansola Assistant Manager, Natural Resources	<ul style="list-style-type: none"> • Primary method of correspondence is via email. • Meeting scheduled to formally introduce the Project and have a discussion about indigenous impacts. • An in-person meeting occurred on May 24, 2023. During the meeting, the Project was reviewed with positive initial feedback. • Second in person meeting occurred on June 26, 2023, and a letter of support was discussed to proceed with the BCEAO and BCER application. • JX LNG received a preliminary letter of support and interest in the Project from LTN (Included in Appendix D). • Discussions on work opportunities and partnerships occurred in September and October. JX LNG committed to working with EDI Environmental and Archer (both LTN partnerships) on the Project. • PO signed with Archer for archaeological work in November 2023. • Email sent to LTNE and EDI in January 2024, reaffirming the intent to partner with them in the next phases of the Project. • Draft initial project description provided to the community in January 2024. • JX LNG will continue to provide milestone updates via email and participate in meetings if requested.
McLeod Lake Indian Band (MLIB)	Main Administrative Office	<ul style="list-style-type: none"> • Primary method of correspondence is via email. • An in-person meeting was held on May 10, 2023, to formally introduce the Project and have a discussion about indigenous impacts. • An in-person meeting was held on July 11th, 2023, and the Project was discussed. Does not have any issues with the Project. • An in person meeting was held on September 13 and the Project was discussed, MLIB did not have any issues with the Project and expressed an interest

Indigenous Group	Representative	Methods of Engagement
		<p>in working together regarding construction opportunities.</p> <ul style="list-style-type: none"> • Draft initial project description provided to the community in January 2024. • JX LNG will continue to provide milestone updates via email and participate in meetings if requested.
<p>Nazko First Nation (Nazko)</p>	<p>Main Administrative Office</p>	<ul style="list-style-type: none"> • Primary method of correspondence is via email. • On July 11, 2023, provided a Project description and shapefiles of the plant, rail spur, and pipeline via email. • Nazko Natural Resource Manager reached out via email August 8, 2023, to request to be engaged and informed throughout the application process. Expressed concerns around the Fraser River Watershed. • An in-person meeting was held on September 21, 2023, and the Project was discussed. Interest in the Project, specifically around potential contamination in the River. • Draft initial project description provided to the community in January 2024. • JX LNG will continue to provide milestone updates via email and participate in meetings if requested.
<p>West Moberly First Nation</p>	<p>Main Administrative Office</p>	<ul style="list-style-type: none"> • Primary method of correspondence is via email. • Provided a Project description, shapefiles and other Project files (i.e. diagrams) for review via email. • Working toward a meeting in early 2024. • Draft initial project description provided to the community in January 2024. • JX LNG will continue to provide milestone updates via email and participate in meetings if requested.
<p>Nak'azdli Whut'en (Nak'azdli)</p>	<p>Main Administrative Office</p>	<ul style="list-style-type: none"> • Primary method of correspondence is via email. • Provided a Project description, shapefiles and other Project files (i.e. diagrams) for review via email. • An in-person meeting was held on October 25, 2023, and the Project was discussed. Expressed interest in the Project. No

Indigenous Group	Representative	Methods of Engagement
		<p>specific concerns at this time, but would like to be included in the EA Process. Nak'azdli has a development corporation of small band-owned companies and they would like to be utilized for the Project as well as they have an environmental stewardship plan that they would like to be incorporated into the EA where possible. Nak'azdli would like to be notified of any negative impacts to waterways and be informed of mitigations moving forward. The Nak'azdli are concerned about the potential impacts on the Salmon population. They are concerned about increased cost to their communities due to the perceived increased draw on BC Hydro by the Project. Nak'azdli wants to work with industry and wants the industry to be a good corporate citizen. Learn about their culture, build relationships, and ask questions if you don't know as they want to help in the process. They would like to see long/short-term corporate support for projects in the community. As well "Impact Benefit Agreement". Some corporate sponsorship may include but is not limited to:</p> <ul style="list-style-type: none"> ○ Hatchery funding. ○ Cultural center. ○ Administration building. ○ Youth camps/center. ○ Museum. ○ Health unit. ○ "This is our way of life your past is our future, it's not just buildings but it's for future generations.....it's for the children". <p>Racism is an issue. They want to make sure we have cultural awareness, understand reconciliation, and cultural training, ask questions, and let us know they are fun, proud people who want to protect the lands for future generations. They would also like to know if there is any training available for work opportunities with JX LNG.</p>

Indigenous Group	Representative	Methods of Engagement
		<ul style="list-style-type: none"> • Draft initial project description provided to the community in January 2024. • JX LNG will continue to provide milestone updates via email and participate in meetings if requested.
Metis Nation BC	Main Administrative Office	<ul style="list-style-type: none"> • Primary method of correspondence is via email. • Provided a Project description, shapefiles and other Project files (i.e. diagrams) for review via email. • Draft initial project description provided to the community in January 2024. • JX LNG will continue to provide milestone updates via email and participate in meetings if requested.
British Columbia Metis Federation	Main Administrative Office	<ul style="list-style-type: none"> • Primary method of correspondence is via email. • Provided a Project description, shapefiles and other Project files (i.e. diagrams) for review via email. • Draft initial project description provided to the community in January 2024. • BC Metis expressed interest in the Project and are working toward a meeting in February or March 2024. • JX LNG will continue to provide milestone updates via email and participate in meetings if requested.

An email notification of upcoming early engagement activities was sent to Indigenous Groups. The purpose of this notification was to introduce the Project and request meetings. All Early Engagement activities will be documented for inclusion in the DPD. JX LNG plans to engage the participating Indigenous Groups on Project-specific design changes, commitments, and mitigation standards for potential effects by integration of Indigenous Knowledge and local information into the EA.

Engagement is currently ongoing, and JX LNG is committed to building effective Indigenous relationships and incorporating feedback received during Early Engagement.

5.2 Potential Interactions with Indigenous Groups

Potential interactions with and effects on Indigenous interests associated with the Project components and activities include, but are not limited to:

- Effects on traditional practices including hunting, trapping, fishing, and plant gathering.
- Effects on access to traditionally harvested resources.
- Effects on access to traditional land use sites.

- Effects on cultural transmission and experience.
- Opportunity for training and employment.
- Opportunity for business.

5.2.1 Biophysical Impacts

Through ongoing communication with the First Nations groups potentially impacted by the Project, some biophysical concerns were expressed.

The LTN is concerned about the cumulative effects and the potential impacts on/to traditional practices/use.

Nazko has concerns surrounding the Fraser River Watershed regarding potential spills, water contamination, or water diversion. The Project's location within this watershed could potentially impact the water quality, quantity, and aquatic environment, including but not limited to fisheries, species at risk and biodiversity.

The Nak'azdli would also like to make sure that waterways are protected during the construction and operation of the Project. Salmon is very important traditionally to the Nak'azdli and the current fish stock population is already in decline.

Nak'azdli has an environmental stewardship plan that they would like to be incorporated into the EA where possible. Once the Environmental reporting is completed for the Project Nak'azdli would like the opportunity to review and provide comments.

JX LNG has reached out to the LTN for a list of preferred contractors to help with the Environmental Assessments and Archaeology. The goal is to ensure that the LTN is a part of the EA process and that their concerns will be addressed. JX LNG has spoken to Nak'azdli regarding notification of any negative impacts on waterways and of any mitigation measures that may be required.

The McLeod Lake Indian Band, West Moberly First Nation, Metis Nation of British Columbia and British Columbia Metis Federation have not expressed any concerns around Biophysical Impacts at this time, but JX LNG will continue to keep communication open and address any concerns that maybe raised further along in the process.

5.3 Socioeconomic Impacts

The communication received from the First Nations groups around socioeconomic impacts has touched on training opportunities, construction, and development opportunities that would be provided by the Project. The LTN and Nak'azdli have both expressed an interest in training opportunities for their communities so that they may becoming part of the work force long term.

The MLIB is interested in working together on construction opportunities, and the Nak'azdli has a development corporation of small band-owned companies they would like to be utilized for the Project. Nak'azdli has also made JX aware that they have office space available for rent in Prince George (1515 2nd Avenue Prince George).

The Nak’azdli has proposed an Impact Benefit Agreement that could provide long/short term corporate support to their community. They have suggested potential sponsorships including Hatchery funding, Cultural center, Administration Building, Youth camps/center, Museum and a Health unit.

Concerns regarding increased cost to the Nak’azdli community due to the perceived increased draw on BC Hydro by the Project, have been raised to JX LNG. JX LNG believes that the additional draw will not be sufficient enough to negatively impact the communities.

The Nazko, West Moberly First Nation, Metis Nation of British Columbia and British Columbia Metis Federation have not commented on the Socioeconomic Impacts at this time. JX LNG aims to have a positive socioeconomic impact on the surrounding First Nations communities and will continue to engage with them throughout the process.

6. Municipal, Federal and Provincial Government Engagement

JX LNG is dedicated to initiating early and open engagement with public stakeholders, municipalities, federal and provincial governments, and government agencies. This commitment aims to foster effective and meaningful collaboration. These engagements will also be in liaison with the Policy.

6.1 Identified Municipal, Provincial and Federal Government Representatives

Table 6-1 Summary of Engagement with Stakeholders, Jurisdictions and Agency Groups

Stakeholder/Government	Representative	Engagement Activities
BCEAO	Fern Stockman / Brennan Hutchison	<ul style="list-style-type: none"> JX LNG submitted an email with a formal introduction document and a request to meet. A meeting was held with BCEAO and BCER on March 17, 2023, to discuss the regulatory process. A second meeting was held on Nov 3, 2023 to discuss the Project. A meeting was held on December 21, 2023 to review the regulatory process in anticipation of submission.
BCER	Marc Chawrun	<ul style="list-style-type: none"> JX LNG submitted an email with a formal introduction document and a request to meet. A meeting was held with BCEAO and BCER on March 17, 2023, to discuss the regulatory process.
Federal IAA	Andrea Raska / Nicola Cook	<ul style="list-style-type: none"> JX LNG submitted an email with a formal introduction document. A meeting was held on October 11, 2023, to discuss the regulatory process.

Stakeholder/Government	Representative	Engagement Activities
		<ul style="list-style-type: none"> • A second meeting was held on Nov 3, 2023 to discuss the Project. • A meeting was held on December 21, 2023 to review the regulatory process in anticipation of submission.
Regional District of Fraser Fort George	Mayor and Council	<ul style="list-style-type: none"> • JX LNG submitted an email with a formal introduction document and a request to meet. • A meeting was held with RDFFG on March 22, 2023, to discuss the regulatory process.
City of Prince George	Mayor and Council	<ul style="list-style-type: none"> • JX LNG submitted an email with a formal introduction document and a request to meet. • An in-person meeting was held at the mayor's office in Prince George on May 23, 2023, to discuss the Project. • An in-person meeting was held with the Mayor at Prince George on July 10, 2023, to discuss the Project and update the progress.
CN Rail	Alexandre Shaughnessy Brittany Sciangola Linda Vergata Lyndon Jacak	<ul style="list-style-type: none"> • Meeting scheduled to formally introduce the Project and discuss the regulatory process. • The meeting was held on April 10, 2023, to review specific details of the Project and lands for the rail spur. • Meetings on March 12, 30, May 02, June 01, 12, July 06 and 31, August 18, October 13, 2023 having discussions on the site railway layout, operation plans, risk assessments. • CN is undergoing a risk assessment with their internal risk management division. The expected duration of the Risk Assessment is 5 months. The risk assessment commenced in October 2023 and is expected to be completed by late February or early March 2024. • Meeting held on January 17, 2024 to update CN Rail on the Project. Discussion items included; storage requirements at the coast; design of the rail spur at the main plant location; land access at the main plant location; update on Risk Assessment. Risk

Stakeholder/Government	Representative	Engagement Activities
		Assessment is on track and to be complete in spring 2024.
BC Hydro	Glen Thompson Alison Wilson Zach Osman	<ul style="list-style-type: none"> • JX LNG submitted an email with a formal introduction document and to discuss next steps. • A meeting was held with BC Hydro on April 12, 2023, to discuss the connection application process. • On April 18, 2023, an application for an initial feasibility study and confirmation of POI was submitted. • On September 26, 2023, BC Hydro issued a Conceptual Review Report for the Project indicating that two interconnection options are technically feasible. • On October 13, 2023, a meeting was hold with discussions of the Conceptual Review Report and next steps for the interconnection system impact study.
Agricultural Commission	Land Connor Newcombe	<ul style="list-style-type: none"> • JX LNG confirmed via email that non-farm use status has been granted for the lands for the Project.
Enbridge Pipeline	Matthew Wilpert	<ul style="list-style-type: none"> • A meeting in-person was held on June 6, to discuss the Project capacity demand on Enbridge West Coast Pipeline. • A meeting in-person was held on October 23 with discussions of the preliminary Westcoast Pipeline expansion plan (size and length) and general financial requirement by Enbridge for the Project.
Prince Rupert Port Authority	Michael Inman	<ul style="list-style-type: none"> • A meeting was held with Prince Rupert Port Authority on July 31, 2023, to introduce the Project and discuss port capacity and a potential site for receiving and storage of LNG Containers. • Currently discussions with Prince Rupert Port Authority are through CN Rail.
Ministry of Energy, Mines and Low Carbon Innovation	Mark Urwin	<ul style="list-style-type: none"> • Introductory email was sent Nov 2, 2023, offering a meeting to discuss the Project. • Virtual meeting was held Nov 24.

Stakeholder/Government	Representative	Engagement Activities
Ministry of Environment and Climate Change Strategy	TBD	<ul style="list-style-type: none"> Introductory email was sent Nov 1, 2023, offering a meeting to discuss the Project.
Ministry of Forest	TBD	<ul style="list-style-type: none"> Introductory email was sent Nov 2, 2023, offering a meeting to discuss the Project.
Ministry of Land, Water, and Resource Stewardship	TBD	<ul style="list-style-type: none"> Introductory email was sent Nov 2, 2023, offering a meeting to discuss the Project.
Ministry of Jobs, Economic Development and Innovation	TBD	<ul style="list-style-type: none"> Introductory email was sent Nov 2, 2023, offering a meeting to discuss the Project.
Ministry of Municipal Affairs	TBD	<ul style="list-style-type: none"> Introductory email was sent Nov 2, 2023, offering a meeting to discuss the Project.
Fisheries and Oceans Canada	Tessa Richardson	<ul style="list-style-type: none"> Introductory email was sent Nov 2, 2023, offering a meeting to discuss the Project. Email received with offer to engage if expertise is required.
Ministry of Transportation and Infrastructure (BC MoTI)	Shaun Holahan	<ul style="list-style-type: none"> Introductory email was sent Nov 2, 2023, offering a meeting to discuss the Project. A meeting has held January 25, 2024 to introduce the Project. MoTI would be looking for discussion on use and upgrade of the existing forestry road in place of a new access.

7. Stakeholders and Public Engagement

The Project is committed to implementing the following best practices to early and transparent engagement with identified stakeholders and the public.

- Providing opportunities for stakeholder and public engagement on the Project utilizing local media, publicly accessible websites, and/or other available and appropriate means.
- Identifying additional agencies and interested groups (including vulnerable groups) that may have interest in the Project.
- Seeking recommendations on how best to engage communities and how best to engage diverse populations within communities.
- Conduct public engagement in a manner that encourages a diverse range of feedback and removes as many barriers to participation as possible.
- Customize engagement to the needs of the community by asking the right questions of the right people to gain meaningful feedback.

- Help the public better understand how to provide useful feedback on the Project.

Engagement to date, has focused on Indigenous affected nearby communities, and federal and provincial government agencies. JX LNG has not begun public consultation. JX LNG’s objectives for early public engagement are to:

- Create opportunities for stakeholders and the general public to learn more about the Project, ask pertinent questions, provide meaningful feedback and share local knowledge.
- Facilitate timely access to Project information and nurture relationships to facilitate communications throughout the EA-IA processes.
- Work with community representatives, including representatives from public-interest groups, stakeholder groups, and municipal and regional governments, to solicit feedback and address interest and concerns with respect to the Project.
- Incorporate stakeholder and public feedback early in the engagement process.
- Incorporate local knowledge, where applicable, into the Project.
- Work with the BCEAO, IAAC and BCER to facilitate public comment periods and open houses, as applicable.

7.1 Identified Stakeholders and Public Interest Groups

The public includes any stakeholders who could be directly or indirectly affected by the Project such as:

- residents of regional communities.
- businesses and business groups.
- non-government organizations.
- academic institutions.
- community groups.
- recreation groups.
- tenure holders.
- other public stakeholders.

The table below is the initial list of potential public, stakeholders and groups to be consulted with after submission of the final IPD and EEP. These groups have been identified and included because of their known or anticipated interest in the Project, and/or anticipated effects of the Project. These groups include business associations and community organizations with known and/or anticipated interest in the Project. JX LNG acknowledges that this list may not be complete and anticipates the list to change throughout the early engagement period.

Table 7-1 Potential Public Stakeholders and Groups for Engagement

Stakeholder	Rationale
Northern Health Authority	Potential for increased service demands
RCMP – Prince George Detachment	Potential for increased service demands
Prince George Fire Department	Potential for increased service demands
Prince George Airport Authority	Potential for increased service demands

Stakeholder	Rationale
Goodsir Nature Park	Potential interactions with Project
Salmon Valley Community Association	Potential interactions with Project
Summit Lake Community Association	Potential interactions with Project
Willow River Recreation Association	Potential interactions with Project
University of Northern BC (UNBC)	Potential interactions with Project
College of Caledonia	Potential interactions with Project
Prince George Community College	Potential interactions with Project
Summit Log Corporation	Cut Block Tenue holder
Prince George Natural Resource District	Forest Map Notation Tenure holder
District Manager Prince George	Forest Service Road Tenure holder
Stephen Saunders	Guide Outfitter Tenure holder
BC Rail	Land Ownership – Crown Agency Tenure holder
The Wright Investment Company Limited	Land Ownership – Crown Provincial Tenure holder
Saunders Falling Ltd.	Land Ownership – Private Tenure holder
Province of BC	Mineral Reserve Tenure holder
Summit LNG Corporation	Occupant Licence to Cut Tenure holder Investigative Use Permit Tenure holder
Ainsworth Lumber Co Ltd.	Opening (Cutblock) Tenure holder
Point Creek Contracting	Opening (Cutblock) Tenure holder
Regional District of Fraser-Fort George	Reserve Notation – Notation of Interest Tenure holder
BC Hydro	Right of Way Tenure holder
Ministry of Transportation	Surveyed Roadway Tenure holder
Ivan Lizotte	Trapline Tenure holder
Susan Spears	Trapline Tenure holder
Joseph Nedoborski	Trapline Tenure holder
Gordon Lizotte	Trapline Tenure holder
Nearby outfitters and trappers	Potential interactions with Project
Nearby Freehold landowners	Potential interactions with Project
Local Forestry Road user groups (FSR)	Potential interactions with Project

7.1.1 Public Interests

A comprehensive Effects Assessment will be prepared for the application of the Project, following the Readiness Decision. Which will provide the detailed methodology and rationale used to determine if the Project is expected to have significant adverse cumulative effects on the biophysical environment, human environment, and Indigenous interests.

The EAC Application and the Effects Assessment will be informed by current land use plans, baseline studies, historical information, and other sources of data that are relevant to the Project Area.

The proponent has met with local stakeholders and Indigenous groups to inform the development of the Project during the Early Engagement phase of the Project. In addition, they will apply for an investigative use permit to conduct geotechnical surveys to support the design of the Project.

7.2 Identified Vulnerable Groups

Separate from any other public stakeholders, the following list are specific vulnerable or underrepresented groups that could be associated with anticipated interest/effects of the Project:

- Prince George Native Friendship Center.
- PGNFC Reconnect Youth Village.
- Phoenix Transition Society.
- Prince George Council of Seniors.
- Northern Transgender Health Clinic.
- Gender Outlines Transgender Society.
- Love knows no gender.
- UNBC Northern Undergraduate Students Society.
- Prince George Advisory Committee on Accessibility and Inclusion.
- United Way of Northern BC.
- Salvation Army Food Bank.

Similar to the public stakeholders, JX LNG acknowledges that these vulnerable groups are also to be consulted with after the submission of the final IPD and EEP.

8. Engagement Plan Updates

JX LNG recognizes that the Early Engagement Phase is an opportunity to create a vital foundation for the remainder of the environmental assessment process in terms of establishing relationships and continuity with Indigenous Groups, municipalities, government agencies, stakeholders and the general public. This Engagement Plan will be updated based on ongoing engagements with all parties involved and will include feedback JX LNG receives on engagement activities, methods, and frequency. Engagement Plan updates will be communicated on the Project website and through the contact person designated by Indigenous Groups, municipalities, government agencies, stakeholders, and the general public.

8.1 Plan of engagements

JX LNG will engage all parties involved through their preferred method of engagement and will provide accessible information via mailouts, public sessions, community meetings, and/or one-one-one meetings to discuss the Project. The meetings will be documented including a list of attendees, topics discussed, action items, issues or comments raised. Feedback will be documented using records of contact to track issues, concerns, questions, commitments, and ideas on Project deliverables shared for comment and feedback.

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Appendix A: Indigenous Consultation Log (current to January 18, 2024)

Date	Group Consulted	Method of Communication	Comments
25-Nov-22	Lheidli T'enneh FN	Email	Binyou Dai submitted an email to introduce the project and propose a meeting to discuss further.
02-Mar-23	Lheidli T'enneh FN	Email	Christine Olson submitted an email with a formal introduction document and a request to meet.
22-Mar-23	Lheidli T'enneh FN	Email	Submitted request to appear as a delegation form. JX LNG requesting a meeting in March to introduce the proposed Project. Received an email response on March 28, indicating that a meeting is not possible before April 18. An email response was sent on March 28, 2023, requesting a meeting the week of April 18.
13-Apr-23	Lheidli T'enneh FN	Email	Christine Olson submitted an email congratulating the Chief on a second election and submitting a second request to appear as a delegation form. JX LNG requesting a meeting in April to introduce the proposed Project.
08-May-23	Lheidli T'enneh FN	Email	Christine Olson submitted a follow-up email with the request to appear as a delegation form attached, requesting a meeting for the week of May 15, 2023. Received a response with a meeting for May 24.
23-May-23	Lheidli T'enneh FN	In person meeting	Met with the Chief and Council on the project.
25-Apr-23	McLeod Lake Indian Band	Email	Christine Olson submitted an email with a formal introduction document and a request to meet
10-May-23	McLeod Lake Indian Band	In person meeting	Met with Dave LaVallie and Matt Bucholz to formally introduce the project and have a discussion about indigenous impacts.
25-Apr-23	Nazko FN	Email	Christine Olson submitted an email with a formal introduction document and a request to meet
08-May-23	West Moberly FN	Email	Christine Olson submitted an email with a formal introduction document and a request to meet
24-May-23	Lheidli T'enneh FN	In person meeting	Met with Chief and Council at the administrative office to discuss JX LNG Project. Provided PP Presentation and answered questions. Next meeting June 26, 2023 at Brunswick Satellite Office.
06-Jun-23	West Moberly FN	Phone call	Advised Tamara Dokkie that I had been hired by JX LNG and wanted to provide proposed project introduction and shape files.
06-Jun-23	Nak'azdli Whut'en FN	Phone call	Advised the Natural Resource Department (Rosemarie Sam) that I had been hired by JX LNG and wanted to provide proposed project introduction and shape files.
06-Jun-23	Nazko FN	Phone call	Left Message for Terrance Paul regarding JX LNG Project
06-Jun-23	McLeod Lake Indian Band	Phone call	Requested contact for Dave LaVallie. Told to call Duz Cho Logging.
06-Jun-23	West Moberly FN	Email	Sent PDF of Project introduction. Tamara requested that we include shape files. We will provide in different email.
07-Jun-23	Nak'azdli Whut'en FN	Email	Sent PDF of Project introduction and LNG Plant Area Zip File
07-Jun-23	West Moberly FN	Email	Sent LNG Plant Area Zip file
08-Jun-23	West Moberly FN	Email	Sent Pipeline and Rail Zips
09-Jun-23	McLeod Lake Indian Band	Text	Requested contact for Dave LaVallie. Contact was provided.
13-Jun-23	McLeod Lake Indian Band	Email	Sent Project Introduction, LNG Plant Area, Pipeline and Rail Shape files.
13-Jun-23	McLeod Lake Indian Band	Email	Requested meeting for mid-July - Suggested the week of July 17th. Dave agreed. Derek is working to schedule it.
13-Jun-23	Nak'azdli Whut'en FN	Phone call	Follow up on email. Requested meeting for the week of July 17th. Rosemarie confirmed that would work. Derek is working to schedule it.

Date	Group Consulted	Method of Communication	Comments
13-Jun-23	West Moberly FN	Phone call	Follow up call to Tamara on sent docs. Requested a call back.
13-Jun-23	Nazko FN	Phone call	Phoned and confirmed with reception Terrance is the correct person to contact. Left message for Terrance to return my call.
26-Jun-23	Lheidli T'enneh FN	In person meeting	<p>Meeting held at the LTN House of Ancestors Nothing new was discussed except a letter of support to proceed with the EAO and BCER application. This meeting was to continue to build a relationship with the community and Chief and council. This project impacts this community the most as it's directly within their territorial boundaries.</p> <p>Chief and Council attending: Chief Dolleen Logan Councillor Crystal Gibbs Councillor Wendy Jael Councillor Kyle McIntosh Councillor John West Councillor Joshua Seymour Councillor Robert Gagnon - Not present</p> <p>Administration staff attending: Joe Gosnell – Executive Director Kenora Stewart – Lead Executive Assistant Economic Development Manager: Allan Stroet – Manager</p> <p>JX LNG: Binyou Dai Dave Wang Derek Orr – Consultant Sacha Plotnikow – Consultant</p> <p>An update was given by Chief Logan about Enbridge meeting Twinning of pipeline Capacity Discuss expansion Mutual respect expectations Joe Gosnell – Wanted details of the project scope before the meeting continued. Derek Orr provided a quick update and will re-send the PowerPoint and shapefiles (Derek to provide)</p> <p>Update from JX LNG (still working on and no new updates): Enbridge CN Rail BC Hydro Port</p> <p>Derek Orr provided a letter of support for the EAO and BCER application to move forward. The chief, councillors, Executive director, and Economic Development manager had no concerns with the letter's details. Chief suggests that the letter should include all council members and the chief signatures on the letter. Derek will send the digital letter for Lheidli T'enneh to add their letterhead on the letter of support and to get a sign-off from all Chief and</p>

Date	Group Consulted	Method of Communication	Comments
			<p>Council.</p> <p>Discuss EAO start date. JX LNG will get back to them with a possible start date at a later date. Lheidli T'enneh agreed that we can start our assessments</p> <p>Lunch was provided</p> <p>Sacha Plotnikow has reached out to Allan Stroet at Lheidli T'enneh to get a list of preferred contractors to help with the Environmental assessments and Archaeology.</p>
13-Sep-23	McLeod Lake Indian Band	In person meeting	<p>Directed by Chief Harley Chingee to speak with Dave LaVallie regarding the proposed JX LNG LNG Project.</p> <p>Met with Dave at Calgary Saltlik Restaurant.</p> <p>Dave understands that the Proposed JX LNG Project is in Lheidli T'enneh Traditional Territory and does not have any issues with the proposed JX LNG LNG project.</p> <p>However, Dave mentioned that MLIB would be interested in working together on construction opportunities, if agreeable, but noted the McLeod Lake Indian Band has a number of proposed projects in the works as well.</p>
11-Jul-23	Nazko FN	Email	<p>Provided Project Introduction and shape files of plant, rail, and pipeline.</p> <p>Emailed Nazko Administration as we have had no response from Nazko Referrals.</p>
19-Jul-23	Lheidli T'enneh FN	In person meeting	<p>Met with the band manager, Joe Gosnell for lunch at Earls.</p> <p>Inquired about JX LNG draft letter of Interest provided to Lheidli T'enneh Chief and Council on June 26, 2023, Joe will work to get the letter in front of Chief and Council for signature.</p>
28-Jul-23	Lheidli T'enneh FN	In person meeting	<p>Met with the chief Dolleen Logan for lunch at Browns.</p> <p>Inquired about the recent 2023 LTN Election Appeal launch by community member and the process going forward. Election appeal could delay JX Energy LOI</p>
31-Jul-23	West Moberly FN	Email	<p>Follow-up email sent inquiring about whether there are questions or concerns for JX LNG</p>
02-Aug-23	Lheidli T'enneh FN	Text	<p>Notified that Joe is following up on the letter of interest</p>
08-Aug-23	Nazko FN	Email	<p>Nazko Natural Resource Manager, Florian Bergion requested to be engaged and informed throughout the application and permitting process as Nazko has concerns with the project being in the Fraser River Watershed and are concerned about potential spills, water contamination or water diversion in the Fraser River watershed and the potential impacts on the water quality, quantity and the aquatic environment, including but not limited to fisheries, species at risk and biodiversity.</p>
11-Aug-23	Lheidli T'enneh FN	Text	<p>Notified by Joe Gosnell that he is waiting for Chief Logans review of the letter.</p>
14-Aug-23	Lheidli T'enneh FN	Text	<p>Joe asked for clarification on the official business name of the JX Energy project.</p>
15-Aug-23	West Moberly FN	Email	<p>Follow up on the pervious email sent on June 06, 2023. No Response.</p>
17-Aug-23	Lheidli T'enneh FN	Email	<p>Sent amended letter of Interest with official company name - JX LNG Canada Ltd.</p>
18-Aug-23	Lheidli T'enneh FN	In person meeting	<p>Met with Chief Dolleen Logan and Councillor Wendy Jael at Browns.</p> <p>Follow up on election appeal</p>
08-Sep-23	West Moberly FN	Email	<p>Follow up. Inquired about questions or concerns for JX LNG. No Response</p>
09-Sep-23	Nak'azdli Whut'en FN	Email	<p>Rosemarie proposed a meeting with the Chief and Council on October 25, 2023, @ 11am.</p>
15-Sep-23	Lheidli T'enneh FN	In person meeting	<p>Met with Chief Dolleen Logan at Browns.</p> <p>Follow up on election appeal</p>

Date	Group Consulted	Method of Communication	Comments
13-Sep-23	West Moberly FN	Email	Tamara replied to a request for a meeting on Sept 20th. She declined the September 20th meeting date but offered 2-4 pm on September 25th.
15-Sep-23	West Moberly FN	Email	Let Tamara know the September 25th would not work for JX LNG and inquired if they had availability at end of October
03-Oct-23	West Moberly FN	Email	Followed up on previous email and requested meeting.
03-Oct-23	West Moberly FN	Email	Tamara suggested October 10, 2023.
03-Oct-23	West Moberly FN	Email	Inquired if Tamara would have any time during the week starting October 16 or 23, 2023
13-Oct-23	BC Metis Federation	Email	Initial contact for JX LNG Canada. Set Lunch meeting for October 23, 2023
23-Oct-23	BC Metis Federation	Email	Meeting Cancelled. Work to reschedule.
25-Oct-23	Nak'azdli Whut'en FN	In person meeting	Expressed interest in the Project. No specific concerns at this time, but would like to be included in the EA Process. Nak'azdli has a development corporation of small band-owned companies and they would like to be utilized for the project as well as they have an environmental stewardship plan that they would like to be incorporated into the EA where possible. Nak'azdli would like to be notified of any negative impacts to waterways and be informed of mitigations moving forward. The Nak'azdli are concerned about the potential impacts on the Salmon population. They are concerned about increased cost to their communities due to the perceived increased draw on BC Hydro by the project. Nak'azdli wants to work with industry and wants the industry to be a good corporate citizen. Learn about their culture, build relationships, and ask questions if you don't know as they want to help in the process. They would like to see long/short-term corporate support for projects in the community. As well "Impact Benefit Agreement". Some corporate sponsorship may include but is not limited to: <ul style="list-style-type: none"> o Hatchery funding o Cultural center o Administration Building o Youth camps/center o Museum o Health unit o "This is our way of life your past is our future, it's not just buildings but it's for future generations.....it's for the children" Racism is an issue. They want to make sure we have cultural awareness understand reconciliation, and cultural training, ask questions, and let us know they are fun, proud people who want to protect the lands for future generations. They would also like to know if there is any training available for work opportunities with JX.
25-Oct-23	Metis Nation BC	Phone call	Initial contact with Karen Andrews.
25-Oct-31	Metis Nation BC	Email	Provided Project Introduction and shape files of plant, rail, and pipeline. Requested in person meeting.
08-Nov-23	Lheidli T'enneh FN	In person meeting	Christmas Lunch with Chief and Council at North 54. Project update, working towards finalizing IPD and EEP, discussed constraints - Power and Transportation. In attendance Chief Logan and Councillors, Kyle West, Crystal Gibbins Wendy Jael, LTN Executive Director Towfiq Islam, PG Mayor Simon Lu. Binyou Dai, Mr. Liu, Dave Wang and Derek Orr
09-Nov-23	Metis Nation BC	In person meeting	Lunch at Earls. Answered initial questions about JX LNG Canada proposed project and timeline. Notified JX LNG Canada was working towards submitting IPD and EEP. Karen requested to be kept up to date.
27-Nov-23	West Moberly FN	Email	Requested in person meeting. Tamara responded that December 14, 2023 9-10 may work.
28-Nov-23	West Moberly FN	Email	Confirmed meeting for December 14, 2023 was in person.
06-Dec-23	Metis Nation BC	Email	Emailed MNBC office. Received automating reply that contained contact for MNBC Natural Resource Manager Danielle Courcelles,

Date	Group Consulted	Method of Communication	Comments
06-Dec-23	Metis Nation BC	Email	emailed Danielle Courcelles for initial introduction. No response.
11-Dec-23	West Moberly FN	Email	Sent Request to confirm meeting for December 14, 2023. no response.
12-Dec-23	West Moberly FN	Phone call	Called West Moberly receptionist and was told Tamara had been on holidays and picked up a bug and was ill. Receptionist Recommended canceling meeting. December 14, was the last day that before Christmas break.
18-Jan-24	Lheidli T'enneh FN	Email	Provide advanced notification JX LNG Canada will be Summit Lake PG LNG Project submitting Initial Project Description and Early Engagement Plan sometime during the week starting January 22, 2024. IPD and EEP documents attached to email
18-Jan-24	Nazko FN	Email	Provide advanced notification JX LNG Canada will be Summit Lake PG LNG Project submitting Initial Project Description and Early Engagement Plan sometime during the week starting January 22, 2024. IPD and EEP documents attached to email
18-Jan-24	McLeod Lake Indian Band	Email	Provide advanced notification JX LNG Canada will be Summit Lake PG LNG Project submitting Initial Project Description and Early Engagement Plan sometime during the week starting January 22, 2024. IPD and EEP documents attached to email
18-Jan-24	Nak'azdli Whut'en FN	Email	Provide advanced notification JX LNG Canada will be Summit Lake PG LNG Project submitting Initial Project Description and Early Engagement Plan sometime during the week starting January 22, 2024. IPD and EEP documents attached to email
18-Jan-24	West Moberly FN	Email	Provide advanced notification JX LNG Canada will be Summit Lake PG LNG Project submitting Initial Project Description and Early Engagement Plan sometime during the week starting January 22, 2024. IPD and EEP documents attached to email
18-Jan-24	Metis Nation BC	Email	Provide advanced notification JX LNG Canada will be Summit Lake PG LNG Project submitting Initial Project Description and Early Engagement Plan sometime during the week starting January 22, 2024. IPD and EEP documents attached to email
18-Jan-24	BC Metis Federation	Email	Provide advanced notification JX LNG Canada will be Summit Lake PG LNG Project submitting Initial Project Description and Early Engagement Plan sometime during the week starting January 22, 2024. IPD and EEP documents attached to email

Appendix B: Preliminary Letter of Interest



Lheidli T'enneh

LHEIDLII T'ENNEH - MAIN BAND OFFICE

1041 Whenun Road | Prince George, BC V2K 5X8 | p: (250) 963-8451 or 1-877-963-8451 | f: (250) 963-6954
www.lheidli.ca

August 31, 2023.

JX Energy
Suite 900, 717 7th avenue SW
Calgary, Alberta, Canada T2P 0Z3

Attention: *Binyou Dai, Chief Operating Officer*

Dear Mr. Dai,

Lheidli Tenneh First Nation (LTN) would like to inform the Federal and Provincial Government that the Lheidli Tenneh Chief and Council, on behalf of the Lheidli Tenneh membership, has a special interest in the proposed JX LNG Canada Ltd. (the project) as the project is located solely in the unceded and ancestral Territory of the Lheidli Tenneh (see Appendix A).

JX LNG Canada Ltd. is proposing a liquified natural gas (LNG) facility in the Caribou Region of British Columbia. The Project will be located approximately 30 km north of Prince George at the Hart North Industrial Site. The site is located approximately 20 km from Lheidli-T'enneh First Nation Community.

The Project is preliminarily projected to utilize approximately 250 hectares of land. The proposed facility will be constructed in two phases. Phase 1 will produce up to 1.35 million tonnes per year (mtpa) and Phase 2 will produce an additional 1.35 mtpa for a total of 2.70 mtpa. Commercial operations are expected to commence in 2027. As part of the Project, JX LNG Canada Ltd. will construct an approximately 2-kilometre pipeline to deliver natural gas to the facility.

The project is in the early stages, but we believe there can be significant benefits that this project could bring to our region, British Columbia, Canada and the Lheidli Tenneh people. These benefits include a reduction in Greenhouse Gas as LNG produces less CO₂ than other fossil fuels. Socio-economic benefits that would include job creation, local economic benefits, new business development opportunities and would also assist the struggling forest industry by providing construction jobs for displaced forest workers. Most importantly, the JX Canada LNG Ltd. facility will have best in class environmental standards and will not directly impact water courses or aquatic life and will produce minimal air emissions.

JX LNG Canada Ltd. understands our relationship must be based on shared values and beliefs of equality and fairness. As a result of these shared principles the Lheidli Tenneh First Nation has considerable value in seeing the JX LNG Canada Ltd. enter the regulatory process for the Federal *Impact Assessment Act* and the Provincial *Environmental Assessment Act*.

Please feel free to contact our offices through our Executive Director, Mr. Joseph Gosnell email executivedirector@lheidli.ca

Sincerely,

On behalf of:

Lheidli T'enneh First Nation



Authorized Signatory