

January 31, 2022

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CGL4703-CGP-BCEAO-REG- LTR-5256

Dear Mr. Smith,

**RE: Coastal GasLink Pipeline Project (Project)
Environmental Assessment Certificate #E14-03
Environmental Assessment Certificate Year 4 Annual Compliance Report**

In accordance with Environmental Assessment Certificate (EAC) # E14-03, Coastal GasLink Pipeline Ltd. (Coastal GasLink) is writing the EAO to provide the Year 4 Annual EAC Compliance Report required, by condition, to be filed with EAO Compliance and Enforcement each year of construction on or before January 31 of the following year.

As such, please find attached a table summarizing Coastal GasLink's compliance self-assessment for year three of construction. This table covers compliance on the Project between January 1 and December 31, 2021.

If you have any questions, please do not hesitate to contact me at 403-920-6296 or dan_wyman@tcenergy.com.

Sincerely



Daniel RK Wyman
Manager, Regulatory Services
Coastal GasLink

Condition #	Condition Wording	2021 - Activity to Fulfill Condition Requirements	Condition Status: complete, ongoing or to be initiated	Holder's Assessment of Compliance Status as of January 28, 2021
1	<p>For the Morice River Technical Boundary Area between UTM Zone 9U East 611335 North 6003957 and UTM Zone 9U East 577769 North 6000758 (Area), the Holder must provide EAO with:</p> <ul style="list-style-type: none"> TDRs based on field data collected in a manner consistent with the methodology captured in the AIR for EAO's information; and a report that either verifies that the effects assessment conclusions reached in the Application are consistent with the information in the TDRs, or updates those effects assessment conclusions based on the new information contained in the TDRs, including any additional mitigation relevant to the Area. <p>The Holder must share the TDRs and the report with RRA's and Aboriginal Groups that assert territory within the Area.</p> <p>In order to allow for 60 days review and comment, the Holder must provide the report to EAO no less than 90 days prior to the Holder's planned date to commence Construction in the Area. The Holder must not start Construction in the Area until the report has been approved by EAO. The Holder must implement the mitigation described in the approved report unless otherwise authorized by the RRA.</p>	<p>On October 30, 2015, Coastal GasLink submitted the Condition 1 Report #1 (COR1) covering for the western portion of the Morice River Technical Boundary Area (MRTA). This report also confirmed that no additional fieldwork was required for certain Valued Components (VCs) in the eastern portion of the MRTA (approximately KP 571.0 to KP 593.3). On February 27, 2016, EAO approved the COR1 submission via email with the provision that a report was still required for certain VCs in the eastern portion of the MRTA.</p> <p>On November 19, 2019, Coastal GasLink filed Condition 1 Report #2 (COR2) with the EAO. After a period of review and engagement with both EAO and affected Indigenous Groups, an updated COR2 was filed with EAO on July 17, 2020. COR2 was approved by EAO on August 6, 2020 (Reference 359893).</p> <p>On July 7, 2021, Coastal GasLink received a warning of non-compliance from the EAO with the requirements of Condition 1 in response to a complaint. Although Coastal GasLink disagreed with the findings of this inspection, it has taken actions to address the compliance concerns identified by EAO.</p> <p>As construction progresses in this area, Coastal GasLink has and will continue to implement the mitigation as noted in the management plans in addition to the site-specific mitigation noted in the Condition 1 Report 2.</p>	Complete	In Compliance
2	<p>The Holder must provide EAO with a table of concordance showing updated KP locations including the revised longitude and latitude, and a corresponding map (i) 30 days prior to the Holder's planned date to commence Construction; and (ii) 60 days after Operations commence.</p>	<p>On November 1, 2018, Coastal GasLink submitted to EAO a table of concordance showing updated kilometre points (KP) locations (Revision F) and a corresponding map in accordance with Section 6.4.2 of the Environmental Assessment Certificate Policy (EAO, September 2017).</p> <p>On November 2, 2018, Coastal GasLink received confirmation of EAO acceptance of the November 1, 2018 submission.</p> <p>On December 12, 2019, Coastal GasLink filed updated KPs for the South of Houston Alternate Route (SHAR) in compliance with EAC Condition 33.</p> <p>Coastal GasLink does not have any additional updates on this Condition for 2021. As required under this condition, Coastal GasLink will submit to EAO a table of concordance showing updated KP locations and a corresponding map within 60 days after Operations commence.</p>	Ongoing	In Compliance

Condition #	Condition Wording	2021 - Activity to Fulfill Condition Requirements	Condition Status: complete, ongoing or to be initiated	Holder's Assessment of Compliance Status as of January 28, 2021
3	<p>The Holder must develop and implement a Greenhouse Gas Emissions Management Plan in consultation with MNGD and CAS, that:</p> <ul style="list-style-type: none"> demonstrates adherence to mitigation proposed in the Application Section 6.7.2, Table 6-24 and the Greenhouse Gas Emissions Technical Memo provided by CGL, to EAO, dated May 13, 2014; demonstrates that mitigation proposed in the Plan is consistent with MNGD's Guidance <i>Best Available Techniques Economically Achievable</i> and does not inadvertently increase the effect on air contaminant emissions predicted in the Application; and identifies the specific GHG emissions reporting requirements the Holder must complete in order to meet applicable regulatory requirements. <p>In order to allow for 30 days review and comment, the Holder must provide the Plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction. Once the Plan is complete, the Holder must provide the Plan to OGC.</p>	<p>On October 20, 2015, Coastal GasLink submitted the Greenhouse Gas (GHG) Emissions Management Plan. On April 29, 2016, EAO confirmed the plan met EAO satisfaction (Reference: 299052).</p> <p>On March 10, 2016, Coastal GasLink submitted the GHG Emissions Management Plan to OGC.</p> <p>Coastal GasLink is implementing the GHG Emissions Management Plan as required by the condition. The Construction Air Emission Management Plan appended to the GHG Emissions Management Plan includes mitigation that Coastal GasLink is implementing during Construction.</p> <p>Coastal GasLink confirms that it is currently implementing the current version of the GHG Emissions Management Plan. Coastal GasLink does not have any additional updates on this Condition for 2021.</p>	Ongoing	In Compliance
4	<p>The Holder must develop and implement a Water Quality Monitoring Plan, in consultation with OGC, to address onsite water quality monitoring associated with the Construction phase of the Project where works are planned for in-stream works within the Riparian Reserve Zone of an S1, S2, S3, or within 20m of an S4 stream, as identified by the OGAA, unless otherwise authorized by OGC or DFO.</p> <p>The Water Quality Monitoring Plan must be consistent with the following as they apply to aquatic life:</p> <ul style="list-style-type: none"> the <i>BC Ambient Water Quality Guidelines (Criteria) for Turbidity, Suspended and Benthic Sediments</i>; the <i>BC Ambient Water Quality Criteria for pH</i> or, if applicable; the <i>BC Water Quality Objectives established</i> by MOE as of the date of this EAC with respect to turbidity, total suspended solids, benthic sediments, and pH. <p>A Qualified Professional must develop and supervise the implementation of the Water Quality Monitoring Plan.</p> <p>The Plan must include monitoring at upstream locations and downstream of the location of disturbance to develop baseline information.</p> <p>The Plan must include measures to identify and report to OGC any exceedances of the above Water Quality Guidelines or Objectives.</p>	<p>On October 20, 2015, Coastal GasLink submitted the Water Quality Monitoring Plan (WQMP). On April 29, 2016, EAO confirmed the plan met EAO satisfaction (Reference: 299052).</p> <p>On January 11, 2020, after several months of consultation with the EAO, Coastal GasLink provided the EAO a decision tree which describes how a Qualified Professional (QP) determines which activities within the Riparian Reserve Zone of S1-S3 water courses and within 20 metres of S4 water courses require implementation of the WQMP.</p> <p>On August 11, 2020, Coastal GasLink provided EAO with a memo which provided additional sampling methods for benthic sediment sampling procedures outlined in the WQMP.</p> <p>On October 14, 2021, after a year of RRA and Indigenous engagement, Coastal GasLink filed an updated version of the WQMP (Rev 5) with EAO, that version of the plan replaced previous versions and is currently active.</p> <p>Coastal GasLink confirms it is currently implementing Rev 5 of the WQMP as required by the condition. As discussed with EAO and OGC in regularly scheduled update calls, Coastal GasLink has had water quality monitoring non-conformances and non-compliances in 2021. Consistent with regulatory requirements and the WQMP, Coastal GasLink reported threshold exceedances. As non-conformances with potential adverse effects to sensitive receptors are identified Coastal GasLink engages with its QP to develop mitigation to address potential impacts, and implement that mitigation to address exceedances as they arise. Coastal GasLink incorporates these recommendations into its corrective actions to address exceedances as they arise.</p>	Ongoing	In Compliance

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5	<p>The Holder must develop and implement an Acid Rock Construction Response Plan, in consultation with OGC, in accordance with the Application Section 5 and the Acid Rock Drainage/Potential for Acid Generating Materials Technical Memo, dated May 13, 2014.</p> <p>The Holder must provide the Plan to EAO and OGC no less than 60 days prior to the Holder's planned date to commence Construction.</p>	<p>On October 20, 2015, Coastal GasLink submitted an Acid Rock Construction Response Plan (ARCRP). On April 29, 2016, EAO confirmed the plan met EAO satisfaction (Reference: 299052).</p> <p>On March 10, 2016, Coastal GasLink submitted the Acid Rock Construction Response Plan to OGC. In accordance with EAO's April 29, 2016 correspondence (Reference: 299052) a revised Acid Rock Construction Response Plan (Revision 3) was developed in consultation with the OGC and submitted for Satisfaction of the Commission on November 7, 2018, in relation to OGC permits. On December 5, 2019, the OGC confirmed the plan was satisfactory in both form and content to address the condition contained in the pipeline permits (Reference: Pipeline Permits: 9707566 (Condition 46), 9707700 (Condition 45), 9708367 (Condition 45), 9708368 (Condition 43), 9708369 (Condition 42), 9708370 (Condition 42), 9708371 (Condition 45), and 9708372 (Condition 51)).</p> <p>On October 14, 2021, after six months of engagement with RRAs and Indigenous groups, Coastal GasLink filed an updated version of the ARCRP (Rev 4) with EAO, that version of the plan replaced previous versions and is currently active.</p> <p>Coastal GasLink confirms that it is currently implementing Rev 4 of the ARCRP as required by the condition.</p>	Ongoing	In Compliance
6	<p>The Holder must develop and implement a Wetlands Management Plan in consultation with EC, FLNR and OGC. The Wetlands Management Plan must meet the objective of no net loss in wetland function, in a manner consistent with the <i>Federal Policy on Wetland Conservation</i>. In addition, the Plan must contain:</p> <ul style="list-style-type: none"> • description of surveys for wetlands that must be undertaken prior to Construction to collect site-specific information on wetland location, type, area, and function; • five years of post-Construction wetland monitoring to confirm whether residual loss of wetland area and function occurs as a result of Project Construction and Operations; and • mitigation and compensation measures to address any loss of wetland area and function, and a description of the manner and extent to which the measures are consistent with <i>Federal Policy on Wetland Conservation</i>. <p>If, following five years of post-Construction monitoring, loss of wetland area and function is confirmed, the Holder must compensate for the loss in accordance with the <i>Federal Policy on Wetland Conservation</i>.</p> <p>In order to allow for 30 days review and comment, the Holder must provide the Plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction. Once the Plan is complete, the Holder must also provide the Plan to EC, FLNR and OGC.</p>	<p>On October 20, 2015, Coastal GasLink submitted the Wetlands Management Plan (WMP). On April 29, 2016, EAO confirmed the plan met EAO satisfaction (Reference: 299052). On March 10, 2016, Coastal GasLink submitted the Wetlands Management Plan to OGC, ECCC, and FLNRO.</p> <p>On October 14, 2021, after a year of RRA and Indigenous engagement, Coastal GasLink filed an updated version of the WMP (Rev 5) with EAO, that version of the plan replaced previous versions and is currently active.</p> <p>Coastal GasLink confirms it is currently implementing Rev 5 of the WMP as required by the condition. Coastal GasLink has also proposed an updated version of the WMP with RRAs and the EAO. The Engagement period for this update is now closed and Coastal GasLink expects to file the updated revision with the EAO as soon as possible.</p>	Ongoing	In Compliance

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7	<p>The Holder must develop and implement a Grizzly Bear Mitigation and Monitoring Plan (GBMMP) in consultation with FLNR and OGC.</p> <p>A Qualified Professional must develop and supervise the implementation of the GBMMP. The GBMMP must be consistent with BC's <i>Policy for Mitigating Impacts on Environmental Values</i>.</p> <p>The objectives of the GBMMP are to:</p> <ul style="list-style-type: none"> • avoid sensory disturbance to grizzly bear as a result of the Project; and • avoid incremental mortality risk of grizzly bear as a result of the Project. <p>The GBMMP must describe the Holder's:</p> <ul style="list-style-type: none"> • strategies for achieving the objectives described above during Construction and Operation of the Project, including, but not limited to, measures set out in Section 10 of the Application and the Holder's Access Control Management Plan and Human-Wildlife Conflict Plan; • plan to monitor and assess: <ul style="list-style-type: none"> ○ the effectiveness of such strategies; and ○ whether the objectives are being achieved; • adaptive management plan to respond to monitoring and assessment by the Holder and the Grizzly Bear Program described in Condition 8; • plan to report on the implementation of the GBMMP; and • plan to consult affected Aboriginal Groups, OGC, and FLNR throughout the development and implementation of the GBMMP. <p>In order to allow for 60 days review and comment, the Holder must provide the GBMMP to EAO no less than 90 days prior to the Holder's planned date to commence Construction. The Holder must not start Construction until the Plan has been approved by EAO, unless otherwise authorized by EAO.</p> <p>Once approved the Holder must provide the GBMMP to FLNR and OGC.</p> <p>Any amendments to the GBMMP as a result of the adaptive management approach must be developed in consultation with FLNR and approved by EAO.</p>	<p>On October 20, 2015, Coastal GasLink submitted the Grizzly Bear Mitigation and Monitoring Plan (GBMMP). On April 29, 2016, EAO confirmed the plan met EAO satisfaction (Reference: 299052). On March 10, 2016, Coastal GasLink submitted the Grizzly Bear Mitigation and Monitoring Plan to OGC and FLNRORD. On November 25, 2019, Coastal GasLink filed minor updates to the Grizzly Bear Mitigation and Monitoring Plan for SHAR in compliance with EAC Condition 33.</p> <p>On October 14, 2021, after a year of RRA and Indigenous engagement, Coastal GasLink filed an updated version of the GBMMP (Rev 5) with EAO, that version of the plan replaced previous versions and is currently active. Coastal GasLink confirms it is currently implementing Rev 5 of the GBMMP as required by the condition.</p> <p>Coastal GasLink is currently progressing an annual update to be filed with RRAs, interested Indigenous groups and other interested parties upon request. The annual report will cover the implementation of mitigation during construction in 2021. The report is anticipated to be finalized in early 2022.</p>	Ongoing	In Compliance
8	<p>Prior to the commencement of Construction, the Holder must enter into an agreement with FLNR (Grizzly Bear Agreement) that will set out the terms of the Holder's participation in a program of activities (Grizzly Bear Program) that supports the conservation and management of regional grizzly bear populations, inclusive of those populations potentially affected by the Project. The Holder must abide by the terms of the Grizzly Bear Agreement.</p> <p>The Grizzly Bear Program may include any of the following:</p> <ul style="list-style-type: none"> • regional and localized assessments of the size and structure of grizzly bear populations; • monitoring of grizzly bear movement and habitat use; and • administration of such activities. <p>The Grizzly Bear Agreement may require the Holder to contribute amounts of up to \$500,000 toward the cost of implementing the Grizzly Bear Program.</p> <p>The Grizzly Bear Agreement may require the Holder to review, prepare, comment on, or otherwise participate in the preparation and presentation of draft plans, final plans, and reports regarding the Grizzly Bear Program.</p>	<p>Coastal GasLink transmitted the signed Contribution Agreement to FLNRORD on October 16, 2018 for its final execution. Coastal GasLink received the fully executed Contribution Agreement signed by the FLNRORD Assistant Deputy Minister on November 6, 2018.</p> <p>On October 21, 2018, Coastal GasLink notified interested Indigenous groups by email of the status update.</p> <p>In accordance with the signed Contribution Agreement, Coastal GasLink has received FLNRORD's 2019/2020 work plan and budget for implementing their Grizzly Bear Program, no more recent work plans or budgets have been shared with Coastal GasLink to this point. Coastal GasLink has reviewed these documents and provided comments back to FLNRORD for consideration. Coastal GasLink does not have any additional updates on this Condition for 2021.</p>	Ongoing	In Compliance

Condition #	Condition Wording	2021 - Activity to Fulfill Condition Requirements	Condition Status: complete, ongoing or to be initiated	Holder's Assessment of Compliance Status as of January 28, 2021
9	<p>The Holder must develop and implement a Human-Wildlife Conflict Management Plan in consultation with FLNR, EC and OGC to meet the objective of avoidance of direct wildlife mortalities as a result of Construction or Operations of the Project.</p> <p>In order to allow for 60 days review and comment, the Holder must provide the Plan to EAO no less than 90 days prior to the Holder's planned date to commence Construction. Once the Plan is complete, the Plan must be provided to FLNR, EC and OGC.</p>	<p>On October 20, 2015, Coastal GasLink submitted the Human-Wildlife Conflict Plan, in accordance with Condition #9. On April 29, 2106, EAO confirmed the plan met EAO satisfaction (Reference: 299052). On March 10, 2016, Coastal GasLink submitted the Human-Wildlife Conflict Plan to FLNRORD, ECCC, and OGC.</p> <p>On October 14, 2021, after a year of RRA and Indigenous engagement, Coastal GasLink filed an updated version of the Human-Wildlife Conflict Plan (Rev 5) with EAO, that version of the plan replaced previous versions and is currently active. Coastal GasLink confirms it is currently implementing Rev 5 of the Human-Wildlife Conflict Plan as required by the condition.</p> <p>In 2021, Coastal GasLink received non-compliances through EAO inspection reports related to wildlife attractants, improper waste segregation and electric fence operation. Coastal GasLink also received EAO Order EN2021-02 requiring Coastal GasLink to provide increased training regarding wildlife attractants to Project personnel and contractors, and clean-up wildlife attractants identified during EAO inspections. Coastal GasLink filed a response to the Order on November 19, 2021 confirming compliance with all aspects of the Order.</p>	Ongoing	In Compliance
10	<p>The Holder must develop and implement a Caribou Mitigation and Monitoring Plan (CMMP) in consultation with FLNR, EC and OGC for the areas identified by FLNR as the Hart and Telkwa caribou ranges (Caribou Ranges).</p> <p>A Qualified Professional must develop and supervise the implementation of the CMMP. The CMMP must address the following objectives (CMMP Objectives) respecting the Construction and Operation of the Project:</p> <ul style="list-style-type: none"> • avoidance of displacement and sensory disturbance of caribou in the Caribou Ranges; • no net loss of caribou habitat in the Caribou Ranges; and • avoidance of increased predation of caribou in the Caribou Ranges. <p>The CMMP must be consistent with BC's Policy for Mitigating Impacts on Environmental Values.</p> <p>The CMMP must describe the Holder's:</p> <ul style="list-style-type: none"> • strategies for achieving the CMMP Objectives, including, but not limited to: <ul style="list-style-type: none"> ○ mitigation to avoid, minimize, or complete restoration in response to the adverse effects of the Project and the Project's contribution to cumulative adverse effects on caribou and high-quality caribou habitat (primary mitigation); and ○ mitigation to offset residual adverse effects if the primary mitigation is not expected to achieve the objectives within five years (offset mitigation); • plan to monitor and assess: <ul style="list-style-type: none"> ○ the effectiveness of primary and offset mitigation; and ○ whether the objectives are being achieved; • adaptive management approach to respond to monitoring and assessment results; • plan to report on the implementation of the CMMP; and • plan to engage with Aboriginal Groups with traditional territories affected by the Project that overlap Caribou Ranges, as well as EC, OGC, and FLNR, throughout the implementation of the CMMP. <p>The Holder must:</p> <ul style="list-style-type: none"> • provide a reasonable opportunity to Aboriginal Groups that have traditional territories affected by the Project, that overlap Caribou Ranges, as well as EC, OGC and FLNR to review and provide input regarding the content of the CMMP; and • prepare a report to accompany the submission of the CMMP describing how input received from Aboriginal Groups that have traditional territories affected by the Project that overlap Caribou Ranges, EC, OGC and FLNR was addressed in the CMMP. <p>In order to allow for 60 days review and comment, the Holder must provide the CMMP to EAO no less than 90 days prior to the Holder's planned date to commence Construction. The Holder must not start Construction in the Caribou Ranges until the Plan has been approved by EAO, unless otherwise authorized by EAO.</p> <p>Once approved the Holder must provide the CMMP to FLNR, EC and OGC.</p> <p>Any amendments to the CMMP as a result of the adaptive management approach must be developed in consultation with FLNR and approved by EAO.</p>	<p>Coastal GasLink submitted the Caribou Mitigation and Monitoring Plan, in accordance with Condition #10, on October 20, 2015. EAO confirmed the plan met EAO satisfaction on April 29, 2016 (Reference: 299052). Coastal GasLink submitted the Caribou Mitigation and Monitoring Plan to OGC, ECCC, and FLNRORD on March 10, 2016.</p> <p>On October 14, 2021, after a year of RRA and Indigenous engagement, Coastal GasLink filed an updated version of the CMMP (Rev 5) with EAO, that version of the plan replaced previous versions and is currently active. Coastal GasLink confirms it is currently implementing Rev 5 of the CMMP as required by the condition.</p> <p>Coastal GasLink is currently progressing an annual update to be filed with RRAs, interested Indigenous groups and other interested parties upon request. The annual report will cover the implementation of mitigation during construction in 2021. The report is anticipated to be finalized in early 2022.</p>	Ongoing	In Compliance

Condition #	Condition Wording	2021 - Activity to Fulfill Condition Requirements	Condition Status: complete, ongoing or to be initiated	Holder's Assessment of Compliance Status as of January 28, 2021
11	<p>Prior to the commencement of Construction, the Holder must enter into an agreement with FLNR (Caribou Agreement) that will set out the terms of the Holder's participation in a program of activities (Caribou Program) that supports the recovery, conservation and management of caribou in the Caribou Ranges. The Holder must abide by the terms of the Caribou Agreement.</p> <p>The Caribou Program may include any of the following:</p> <ul style="list-style-type: none"> • monitoring of Caribou Ranges and predators of the Caribou Herds; • the development and implementation of population, habitat and access management measures that support the conservation and recovery of caribou in the Caribou Ranges and are additional to the measures to be implemented by the Holder under Condition 10; and • administration of such activities. <p>The Caribou Agreement may require the Holder to contribute amounts of up to \$1,500,000 be paid in one or more of the following manners: (i) in trust for purposes consistent with the Caribou Program; (ii) as periodic contributions to costs incurred or to be incurred in developing and implementing the Caribou Program, or (iii) in trust for the benefit of the Holder, as security to cover the costs referred to in (ii).</p> <p>The Caribou Agreement may require the Holder to review, prepare, comment on, or otherwise participate in the preparation and presentation of draft plans, final plans, and reports regarding the Caribou Program.</p>	<p>Coastal GasLink transmitted the signed Contribution Agreement to FLNRORD on October 16, 2018 for its final execution. Coastal GasLink received the fully executed Contribution Agreement signed by the FLNRORD Assistant Deputy Minister on November 6, 2018.</p> <p>Coastal GasLink notified interested Indigenous groups on October 21, 2018 by email of the status update.</p> <p>In accordance with the signed Contribution Agreement, Coastal GasLink has received FLNRORD's 2019/2020 work plan and budget for implementing their Caribou Program, no more recent work plans or budgets have been shared with Coastal GasLink at this point. Coastal GasLink has reviewed these documents and provided comments back to FLNRORD for consideration. Coastal GasLink does not have any additional updates on this Condition for 2021.</p>	Ongoing	In Compliance
12	<p>The Holder must only conduct low elevation helicopter and fixed wing flights over UWR and WHA within the Certified Pipeline Corridor (i) in accordance with the critical timing windows and recommended minimum separation distances specified in the General Wildlife Measures for those areas, or (ii) as recommended by FLNR, where critical timing windows or separation distances are not specified in the General Wildlife Measures for the UWR or WHA, unless exceptions to (i) or (ii) are otherwise authorized by EAO.</p> <p>This condition does not limit the Holder's actions in emergency circumstances.</p>	<p>Coastal GasLink confirms that to-date it remains compliant with the low-elevation flight restrictions laid out in the applicable General Wildlife Measures for all Ungulate Winter Ranges (UWRs) and Wildlife Habitat Areas (WHAs) within the Certified Pipeline Corridor. Coastal GasLink also notes that FLNRORD confirmed Coastal GasLink's understanding of the low-elevation flight restrictions outlined in the General Wildlife Measures. Coastal GasLink does not have any additional updates on this Condition for 2021.</p>	Ongoing	In Compliance
13	<p>The Holder must develop and implement mitigation, including monitoring provisions that are consistent with EC's <i>Recovery Strategy for Marbled Murrelet</i> in Canada for those portions of the Certified Pipeline Corridor that overlap with Marbled Murrelet Critical Habitat.</p> <p>The Holder must develop such mitigation and monitoring provisions in consultation with EC, FLNR and OGC. The objective of such mitigation must be to avoid or minimize impacts of any Project-related incursions into Marbled Murrelet Critical Habitat.</p> <p>In order to allow 60 days review and comment, the Holder must provide the mitigation to EAO no less than 90 days prior to the Holder's planned date to commence Construction.</p>	<p>Coastal GasLink included specific mitigation for the marbled murrelet in Section 7.3 of the EMP. EAO confirmed the plan met EAO satisfaction on April 29, 2016 (Reference: 299052).</p> <p>In the pre-clearing marbled murrelet surveys undertaken in 2021, no marbled murrelet birds or nests were detected. To date, no marbled murrelet birds or nests have been detected on the Project. Coastal GasLink does not have any additional updates on this Condition for 2021.</p> <p>On October 14, 2021, after a year of RRA and Indigenous engagement, Coastal GasLink filed an updated version of the EMP (Rev 5) with EAO, including an updated Section 7.3. That version of the EMP replaced previous versions and is currently active. Coastal GasLink confirms it is currently implementing Rev 5 of the EMP as required by the condition.</p>	Ongoing	In Compliance

Condition #	Condition Wording	2021 - Activity to Fulfill Condition Requirements	Condition Status: complete, ongoing or to be initiated	Holder's Assessment of Compliance Status as of January 28, 2021
14	<p>The Holder must develop and implement a Wildlife and Wildlife Habitat Management Plan.</p> <p>The purpose of the Plan is to capture all relevant wildlife mitigation, as set out in Appendix 2A of the Application, as well as the Access Management, Caribou, Mountain Goat, Grizzly Bear, and Environmental Management Planning Technical Memos provided by CGL, to EAO, dated May 13, 2014, in one document.</p> <p>The Plan must be developed in consultation with FLNR and OGC and must:</p> <ul style="list-style-type: none"> • provide specific information on how and when the mitigation will be implemented throughout the life of the Project; • include site assessment surveys for all habitat features of Schedule 1 Species at Risk Act listed species within the Certified Pipeline Corridor and propose mitigation to mitigate adverse effects; • provide information on the specific mitigation that will be implemented for habitat features that could be encountered within the Certified Pipeline Corridor; • provide a monitoring program to assess the effectiveness of the mitigation for moose populations in the Certified Pipeline Corridor during Construction and Operation phases of the Project; and • describe the Holder's plan for reporting each year, as part of the five-year post-Construction monitoring on the Plan to FLNR and OGC with a copy to EAO. <p>In order to allow 60-day review and comment period, the Holder must provide the Plan to EAO no later than 90 days prior to the Holder's planned date to commence Construction. Once the Plan is complete, the Holder must also provide the Plan to OGC.</p>	<p>On October 20, 2015, Coastal GasLink submitted the Wildlife and Wildlife Habitat Management Plan (WWHMP) to the EAO. On March 10, 2016, Coastal GasLink submitted the Wildlife and Wildlife Habitat Management Plan to the OGC. On April 29, 2016, EAO confirmed the plan met EAO satisfaction (Reference: 299052).</p> <p>On November 25, 2019, Coastal GasLink filed minor updates to the Wildlife and Wildlife Habitat Management Plan for SHAR in compliance with EAC Condition 33.</p> <p>Coastal GasLink provided the 2020 Annual Report regarding the status of implementation and mitigation associated with the Wildlife and Wildlife Habitat Management Plan to RRAs and interested Indigenous groups in April 2021. A copy of this report was provided to the EAO in October 2020.</p> <p>Coastal GasLink is currently progressing an annual 2021 report to be filed with RRAs, interested Indigenous groups and other interested parties upon request. The annual report will cover the implementation of mitigation during construction in 2021. The report is anticipated to be finalized in early 2022.</p> <p>On October 14, 2021, after a year of RRA and Indigenous engagement, Coastal GasLink filed an updated version of the WWHMP (Rev 5) with EAO, that version of the plan replaced previous versions and is currently active. Coastal GasLink confirms it is currently implementing Rev 5 of the WWHMP as required by the condition.</p>	Ongoing	In Compliance
15	<p>The Holder must develop and implement an Access Control Management Plan to meet the objectives stated in the Application Appendix 2-A, Appendix D.3:</p> <ul style="list-style-type: none"> • control public access along the pipeline ROW, especially where new access is created, or existing access is improved; • reduce line-of-sight and ease of access along the ROW for natural predators (e.g., wolves), as well as hunters and anglers; • reduce disturbance to high quality, sensitive wildlife habitat; <p>and the following additional objectives:</p> <ul style="list-style-type: none"> • avoid prohibiting access for Aboriginal Groups to harvest medicinal and food source plants, or to carry out other traditional use activities identified in TUS provided to the Holder prior to Construction; and • avoid prohibiting access for Aboriginal Groups and non-aboriginal trap line holders. <p>The Access Control Management Plan must include:</p> <ol style="list-style-type: none"> (i) information (written and mapped), including a rationale to demonstrate that new access proposals are limited to the extent practicable, and that defines what types of access will be required, including new permanent access roads, temporary access roads and existing access road upgrades for Construction; (ii) information about the types of access control management measures implemented during Construction; and (iii) information about the types of access control management measures proposed for access identified in (i) during Operations. <p>The Access Control Management Plan must be developed in consultation with OGC, FLNR and MOTI. In order to allow for a 60-day review and comment period the plan must be submitted to EAO at least 90 days prior to the Holder's planned date to commence Construction.</p>	<p>On October 20, 2015, Coastal GasLink submitted the Access Control Management Plan (ACMP). EAO confirmed that the ACMP generally fulfilled the requirements of the condition and requested an update to the ACMP prior to commencing construction (Reference: 299052).</p> <p>On October 18, 2018, Coastal GasLink submitted a revision to the ACMP. On October 24, 2018, EAO confirmed the plan met EAO satisfaction (Reference: 334201).</p> <p>Pursuant to Section 4.0 of the approved ACMP, the selection of final locations for access controls measures to be implemented will require site-specific information collected during construction. Coastal GasLink will continue to engage with RRAs, Indigenous groups, and stakeholders regarding final selection of access control locations and measures to be implemented at the time of final clean-up and reclamation.</p> <p>Coastal GasLink provided the 2020 Annual Report regarding the status of implementation and mitigation associated with the Access Control Management Plan to RRAs and interested Indigenous groups in April 2021. A copy of this report was provided to the EAO on October 2020.</p> <p>Coastal GasLink is currently progressing an annual 2021 update to be filed with RRAs, interested Indigenous groups and other interested parties upon request. The annual report will cover the implementation of mitigation during construction in 2021.</p> <p>On October 14, 2021, after a year of RRA and Indigenous engagement, Coastal GasLink filed an updated version of the ACMP (Rev 5) with EAO, that version of the plan replaced previous versions and is currently active. Coastal GasLink confirms it is currently implementing Rev 5 of the ACMP as required by the condition.</p> <p>On July 7, 2021, Coastal GasLink received a warning of non-compliance from the EAO with the requirements of Condition 15 in response to a complaint. Although Coastal GasLink disagreed with the findings of this inspection, it has taken actions to address the compliance concerns identified by EAO.</p>	Ongoing	In Compliance

Condition #	Condition Wording	2021 - Activity to Fulfill Condition Requirements	Condition Status: complete, ongoing or to be initiated	Holder's Assessment of Compliance Status as of January 28, 2021
16	<p>The Holder must use alternative methods of vegetation control, as specified in the Holder's Invasive Plant Management Plan, in the asserted territories of Aboriginal Groups that have requested that pesticides or herbicides not be used and tracked in the <i>Working Group Issue-Response Tracking Table (including First Nations)</i> for the Coastal GasLink Pipeline Project, provided those alternative methods are consistent with the Integrated Pest Management Act.</p>	<p>On October 20, 2015, Coastal GasLink submitted the Invasive Plant Management Plan as Appendix D.10 of the EMP. On April 29, 2016, EAO confirmed the plan met EAO satisfaction (Reference: 299052).</p> <p>On October 14, 2021, after a year of RRA and Indigenous engagement, Coastal GasLink filed an updated version of the EMP (Rev 5) including appendix D.10, with EAO, that version of the plan replaced previous versions and is currently active. Coastal GasLink confirms it is currently implementing Rev 5 of the EMP as required by the condition.</p>	Ongoing	In Compliance
17	<p>The Holder must, prior to Construction, for any red- and blue-listed plants and ecological communities identified by the BC Conservation Data Centre, conduct site habitat assessment surveys for all locations within the Certified Pipeline Corridor, and propose mitigation to address adverse effects to those plants and ecological communities. The Holder must consult with EC, FLNR and OGC in the development of surveys and mitigation.</p> <p>The Holder must include the survey results and mitigation in relevant permit applications where available at the time of application or as soon as practicable thereafter</p>	<p>On October 20, 2015, Coastal GasLink submitted the Red- and Blue-Listed Plants and Ecological Communities Survey and Mitigation Plan. On April 29, 2016, EAO confirmed the plan met EAO satisfaction (Reference: 299052).</p> <p>Pursuant to Section 4.0 of the approved plan, and EAO's letter dated October 1, 2016 (Reference: 291042) Coastal GasLink conducted pre-construction surveys for outstanding red- and blue-listed species.</p> <p>In early 2022, Coastal GasLink became aware of a potential compliance concern associated with EAC Condition 17 and Coastal GasLink is currently working with its environmental qualified professionals to determine the nature of this matter. However, due to this review, Coastal GasLink is currently unable to provide a compliance self-assessment with regard to EAC Condition 17. Coastal GasLink commits to updating the EAO once this review is complete to confirm whether any compliance concerns have been identified.</p> <p>Coastal GasLink is implementing the required mitigation relating to identified red- and blue-listed plants and ecological communities and confirms that survey results and mitigation have been included in relevant permit applications. Coastal GasLink did not have any additional updates on this Condition for 2021.</p>	Ongoing	In Review
18	<p>Where the Project footprint intersects with whitebark pine, the Holder must:</p> <ul style="list-style-type: none"> (i) describe the implementation plan for the mitigation set out in the Application Section 8, Table 8-1 and Table 8-7; (ii) provide a whitebark pine density analysis and identify additional site specific mitigation that will be carried out by the Holder, such as cone collection, propagation and planting; and (iii) consult with EC and FLNR on (i) and (ii), and provide copies to OGC prior to the Holder's planned date to commence Construction. <p>The Holder must implement additional site-specific mitigation as set out above.</p>	<p>A QP completed a whitebark pine density analysis for Coastal GasLink. On October 20, 2015, the Whitebark Pine Field Data Summary Report was submitted to EAO. Whitebark pine mitigation is included in Section 7.4 of the approved EMP. Pursuant to Condition #26, the EMP, and associated contingency and management plans, was submitted to OGC, ECCC and FLNRORD on March 10, 2016.</p> <p>In response to non-compliances identified during an EAO inspection on June 16, 2020, the EAO issued Order EN2020-004 halting removal of whitebark pine on the Project until such time as a Whitebark Pine Mitigation, Reclamation and Monitoring Plan could be developed. The final Whitebark Pine Mitigation, Reclamation and Monitoring Plan was provided to EAO on November 3, 2020 satisfying clause 1 to 3 of Order EN2020-004.</p> <p>Coastal GasLink is implementing the mitigation as noted in the Whitebark Pine Mitigation, Reclamation and Monitoring Plan. The 2020 annual implementation report was provided to RRAs and interested Indigenous groups in January 2021.</p> <p>Coastal GasLink is currently progressing an annual 2021 report to be filed with RRAs, interested Indigenous groups and other interested parties upon request. The annual report will cover the implementation of the plan during construction in 2021. The report will be filed January 2022.</p>	Ongoing	In Compliance

Condition #	Condition Wording	2021 - Activity to Fulfill Condition Requirements	Condition Status: complete, ongoing or to be initiated	Holder's Assessment of Compliance Status as of January 28, 2021
19	<p>The Holder must develop and implement a Visual Quality Management Plan, in consultation with FLNR and OGC that takes into consideration FLNR's Visual Landscape Design Training Manual (1994). The Plan must address where the Certified Pipeline Corridor intersects with Visual Quality Objectives and provide a rationale to demonstrate efforts to support the maintenance of the existing Visual Quality Objectives.</p> <p>In order to allow for 30 days review and comment, the Holder must provide the Plan to EAO no less than 60 days prior to Construction. Once the Plan is complete, the Holder must also provide the Plan to FLNR and OGC prior to Construction.</p>	<p>On October 20, 2015, Coastal GasLink submitted the Visual Quality Management Plan. On April 29, 2016, EAO confirmed the plan met EAO satisfaction on April 29, 2016 (Reference: 299052). On March 10, 2016, Coastal GasLink submitted the Visual Quality Management Plan to the OGC and FLNRORD.</p> <p>On December 12, 2019, Coastal GasLink filed minor updates to the Visual Quality Management Plan for SHAR in compliance with EAC Condition 33. Coastal GasLink does not have any additional updates on this Condition for 2020.</p> <p>On October 14, 2021, after a year of RRA and Indigenous engagement, Coastal GasLink filed an updated version of the VQMP (Rev 5) with EAO, that version of the plan replaced previous versions and is currently active. Coastal GasLink confirms it is currently implementing Rev 5 of the VQMP as required by the condition.</p>	Ongoing	In Compliance
20	<p>The Holder must, to the extent practicable, avoid incursions into Old Growth Areas. Where it is not practicable to avoid an incursion into an Old Growth Area, the Holder must:</p> <ul style="list-style-type: none"> • adhere to any orders under provincial legislation which apply to the Old Growth Area; • prepare a report in consultation with FLNR, identifying all such incursions, and submit the report to FLNR; and • where the area of the incursion exceeds a threshold set out in an applicable order or FLNR policy or process, prepare a proposal for replacement or recruitment of that area, consistent with the applicable order, policy or process for such replacements. <p>A Proposal for replacement or recruitment must:</p> <ul style="list-style-type: none"> • be prepared by a Qualified Professional in consultation with FLNR; • describe the Holder's efforts to consult with timber tenure holders affected by the replacement; and • be submitted to FLNR for review and comment no later than 90 days before the Holder's planned date to commence Construction in Old Growth Areas. <p>The Holder must provide replacement or recruitment proposal(s) to EAO no less than 60 days before the Holder's planned date to commence Construction. The Holder must not start construction in affected old growth areas until the proposal(s) have been approved by EAO, unless otherwise authorized by EAO.</p>	<p>On November 1, 2018, Coastal GasLink submitted the Old Growth Area Incursion Report and Old Growth Area Replacement and Recruitment Proposal. The Old Growth Area Incursion Report and associated Old Growth Area Replacement and Recruitment Proposal were developed in consultation with FLNRORD between April 2015 and September 2018.</p> <p>On November 15, 2018, EAO approved the Old Growth Area Replacement and Recruitment Proposal (Reference: 334474).</p> <p>On November 25, 2019, Coastal GasLink filed minor updates to the Old Growth Area Incursion Report and Old Growth Area Replacement and Recruitment Proposal for SHAR in compliance with EAC Condition 33. Coastal GasLink does not have any additional updates on this Condition for 2020.</p> <p>On October 14, 2021, after a year of RRA and Indigenous engagement, Coastal GasLink filed an updated version of the EMP (Rev 5) with EAO, that version of the plan replaced previous versions and is currently active. Coastal GasLink confirms it is currently implementing Rev 5 of the EMP as required by the condition.</p> <p>As part of the November 15, 2018, approval of the plan, EAO had requested that Coastal GasLink notify it of any changes to the area of Old Growth Management areas affected by the Project. In 2021, Coastal GasLink completed a review of its incursions into Old Growth Areas, in association with FLNRORD, and has identified an overarching reduction in impacts due to reduction and economization of footprint required for the Project. As the Project is still in construction, Coastal GasLink plans to quantify this reduction through a final review of Old Growth incursions to be completed once construction is complete.</p>	Ongoing	In Compliance
21	<p>The Holder must, in consultation with FLNR and OGC, develop and implement a Timber Salvage Strategy that takes into account OGC's 'Fibre Utilization Plan Guideline'.</p> <p>The strategy must include, and is not limited to:</p> <ul style="list-style-type: none"> • timber volume estimates (m³) for the Certified Pipeline Corridor; • marketing commitments and plans for the timber cleared; • salvage activities for the timber volume that will not be marketed; • a reconciliation report including a scaled volume comparison to the timber volume estimate to FLNR and EAO on at least an annual basis until harvest activities are complete. <p>The Holder must obtain advice from a Qualified Professional regarding steps that must be implemented in respect of timber management and hauling practices and times to mitigate risk of forest pest spread.</p>	<p>On October 20, 2015, Coastal GasLink submitted the Timber Salvage Strategy. On April 29, 2016, EAO confirmed the strategy met EAO's satisfaction (Reference: 299052).</p> <p>As required by the Condition, Coastal GasLink provided the 2020 annual Timber Reconciliation Reports to FLNRORD, OGC and EAO on February 2, 2021. No comments were received from any of these RRAs. The 2021 reports are currently in process and will be filed with the applicable RRAs once complete.</p> <p>Coastal GasLink continues to implement the Timber Salvage Strategy and mitigation in the EMP to mitigate risk of forest pest spread as required by the condition.</p>	Ongoing	In Compliance

Condition #	Condition Wording	2021 - Activity to Fulfill Condition Requirements	Condition Status: complete, ongoing or to be initiated	Holder's Assessment of Compliance Status as of January 28, 2021
22	<p>The Holder must commence consultation with entities holding timber tenure on the date of this EAC, and that are affected by the Certified Pipeline Corridor, including BC Timber Sales, at least six months prior to the Holder's planned date to commence Construction in respect of the following plans:</p> <ul style="list-style-type: none"> • Access Control Management Plan; • Timber Salvage Strategy; and • Traffic Control Management Plan. <p>The Holder must make reasonable effort to identify and provide notice to other timber tenure holders who acquire interest after the date of this EAC and before Construction commences.</p> <p>The Holder must provide a report to EAO on such consultation at least 30 days prior to the Holder's planned date to commence Construction.</p>	<p>On November 6, 2018, Coastal GasLink submitted the Timber Tenure Holder Consultation Report (Revision 2). On November 9, 2018, EAO confirmed the Report met EAO's satisfaction.</p> <p>Coastal GasLink continues to engage with the Timber Tenure Holders on activities for which they may be affected. Coastal GasLink does not have any additional updates on this Condition for 2021.</p>	Complete	In Compliance
23	<p>The Holder must, at least six months prior to carrying out activities that may affect tenured rights, notify all known tenure holders who hold tenures on the date of this EAC and may be affected by Construction activities.</p> <p>The Holder must make reasonable efforts to identify and provide notice to other tenure holders who acquire interests after the date of this EAC and before Construction commences.</p> <p>The Holder must keep records of notification efforts and make them available to EAO or OGC upon request.</p>	<p>In accordance with the Consultation and Notification Regulation and this condition, all Crown land interest holders were sent notice of the project between January 1, 2018 and March 30, 2018. This notice advised the recipients about the Project, and included a map showing where their interest was located in relation to the pipeline and contact information for Coastal GasLink. Coastal GasLink confirms that notification records of notification are available to EAO or OGC, upon request.</p> <p>On February 26, 2019, EAO issued an Order in relation to notification of a trapline holder. Coastal GasLink has fully addressed the requirements of the Order.</p> <p>Coastal GasLink continues to engage with tenure holders on activities for which they may be affected. Coastal GasLink does not have any additional updates on this Condition for 2021.</p>	Complete	In Compliance
24	<p>The Holder must develop and implement a Social and Economic Effects Management Plan (SEEMP). The Holder must develop the SEEMP in consultation with CSCD, and in consideration of the framework attached as Appendix B.</p> <p>The SEEMP must include specific actions to address the following:</p> <ul style="list-style-type: none"> • implementation of mitigation set out in the Application (Section 12, Table 12-8 and Table 12-9 and Section 15, Table 15-17 and 15-21); • effective consultation planning and implementation with affected Aboriginal Groups, local governments and service delivery agencies regarding effects related to community level infrastructure and services including water, waste (solid and liquid), health and social services; • approach to designing and communicating programs related to employment and contracting opportunities, skills training and education; • monitoring and reporting on the effectiveness of the mitigation set out in the Application and in the SEEMP; and • if necessary, description of an adaptive management approach, including the implementation of alternative mitigation, to address unpredicted effects directly related to the Project. <p>The Holder is required to implement the SEEMP in consultation with CSCD upon the commencement of Construction activities until one year after Project Operations commence or as otherwise directed by EAO.</p> <p>In order to allow for CSCD to review, comment and make a recommendation to EAO on whether to approve the plan, the Holder must provide the SEEMP to CSCD no less than 90 days prior to the Holder's planned date to commence Construction. The Holder must not commence Construction until the SEEMP has been approved by EAO.</p> <p>Any amendments to the SEEMP as a result of the adaptive management approach must be developed in consultation with CSCD and approved by EAO prior to implementation, unless otherwise authorized by EAO.</p>	<p>On March 24, 2016, Coastal GasLink submitted the Social and Economic Effects Management Plan (SEEMP). On May 13, 2016, EAO advised that the SEEMP met EAO's satisfaction.</p> <p>Coastal GasLink submitted semi-annual SEEMP Implementation Status Reports on July 15, 2019, December 16, 2019, June 15, 2020, December 15, 2020, June 15, 2021 and December 15, 2021 to the EAO and SEEMP contacts.</p> <p>Coastal GasLink continues to implement the SEEMP as required by the condition. Coastal GasLink does not have any additional updates on this condition for 2021.</p>	Ongoing	In Compliance

Condition #	Condition Wording	2021 - Activity to Fulfill Condition Requirements	Condition Status: complete, ongoing or to be initiated	Holder's Assessment of Compliance Status as of January 28, 2021
25	<p>The Holder must develop and implement a No-Hunting, No-Trapping, No-Fishing and No-Plant Gathering Policy for the Holder's employees and contractors during work hours.</p> <p>The Holder shall develop, implement and enforce a policy restricting employees from possessing or storing firearms, bows and crossbows in construction camps or in work vehicles, unless on the request of the Holder, EAO in consultation with MOE, determines that a designated wildlife monitor may carry a firearm for animal control safety purposes.</p>	<p>Coastal GasLink continues to implement the No-Hunting, No-Trapping, No-Fishing and No-Plant Gathering Policy. Coastal GasLink and its contractors deliver employee and contractor orientations that include a discussion of the employee Code of Conduct and Coastal GasLink's Policy on Firearms that ensures that Project employees and contractors are aware of and comply with prohibitions for hunting, fishing, trapping, and gathering plants during work hours and for restrictions from possessing or storing firearms, bow and crossbows in construction camps or in work vehicles.</p> <p>Coastal GasLink notes that at the request of local Indigenous groups, and under the direction of the Construction Monitoring and Community Liaisons (CMCLs) representing those groups, Project personnel have participated in the harvesting of traditional plants for the purpose of redistributing those plants within Indigenous community members for use in traditional activities. Coastal GasLink understands this practice to be in compliance with this Condition.</p> <p>Coastal GasLink notes that it continues to employ professional wildlife monitors, some of whom are armed with firearms. Through past engagement with EAO, Coastal GasLink continues to understand that this practice is in compliance with Condition 25. Coastal GasLink does not have any additional updates on this Condition for 2021.</p>	Ongoing	In Compliance
26	<p>The Holder must develop and implement an Environmental Management Plan (EMP) in accordance with Section 25 and Appendix 2A of the Application.</p> <p>The Holder must develop the EMP in consultation with the Relevant Regulatory Authorities and Aboriginal Groups for the approval of EAO per Appendix A to this EAC.</p> <p>The Holder must not commence Construction until the EMP has been approved. The EMP approved must be submitted to OGC prior to the Holder's planned date to commence Construction.</p> <p>The Holder must carry out a Post-Construction Monitoring Program to monitor and report on the effectiveness of the mitigation set out in the EMP.</p>	<p>On October 20, 2015, Coastal GasLink submitted the Environmental Management Plan (EMP) and associated contingency and management plans. On April 29, 2016, EAO advised that the EMP, and associated contingency and management plans, met EAO's satisfaction. On March 10, 2016, the EMP, and associated contingency and management plans, was submitted to OGC.</p> <p>After a year of RRA and Indigenous engagement, on July 22, 2021, EAO approved EMP Rev 5 via an email from the EAO Director of Compliance and Enforcement. Following a period of finalization and quality control, Coastal GasLink filed an updated version of the EMP (Rev 5) with EAO on October 14, 2021. Rev 5 of the EMP replaced previous versions and as of the date of filing became the active and enforceable version of the EMP. Coastal GasLink confirms it is currently implementing Rev 5 of the EMP as required by the condition.</p> <p>As discussed with EAO and OGC in regularly scheduled update calls and written notifications, Coastal GasLink has had minor non-conformances with the EMP in 2021. Additionally, non-compliances with the EMP were also identified in EAO inspection records issued in 2021. Examples of both these minor non-conformances and identified non-compliances include issues related to: erosion and sediment control (ESC), animal attractants, waste management, signage, hydrocarbon management, spill prevention and response, secondary containment, watercourse reclamation, and maintenance of electric fencing. Coastal GasLink confirms that it has previously responded to all non-compliances identified by EAO through its responses to the individual inspection records.</p> <p>Coastal GasLink notes that in 2021 it received EAO Orders related to signage (EN2021-001), ESC (EN2021-002 and EN2021-003), and Wildlife Attractants (EN2021-004). Coastal GasLink confirms that it is in compliance with EN2021-002, EN2021-003 and EN2021-004. In its December 22, 2021 filing for EN2021-001, Coastal GasLink had identified compliance concerns related to signage in specific locations. Coastal GasLink is working with its Prime Contractors to resolve those issues as soon as possible.</p> <p>Coastal GasLink finally notes that it continues to have compliance concerns associated with ESC at individual sites along the Project. Coastal GasLink confirms that it is actively working to resolve identified ESC issues as they present and continues to plan activities to proactively mitigate these issues before they occur.</p>	Ongoing	Ongoing Compliance concerns related to ESC and signage
27	<p>The Holder must retain environmental inspectors as described in Section 25.2 of the Application. The Holder must provide each such environmental inspector with the authority to require the Holder and its contractors to cease Construction activities immediately if such environmental inspector believes that such Construction activities are causing adverse impacts to environmental, heritage and health valued components that were not predicted in the Application, or are not avoided, mitigated, or compensated for as identified in the Application and the EMP.</p>	<p>Coastal GasLink has retained environmental inspectors, in compliance with Condition #27. Pursuant to the approved EMP, an environmental inspector has the authority to stop work in the event that Construction activities are causing adverse impacts to environmental, heritage, and health valued components.</p> <p>As of December 31, 2021, there are 46 environmental inspectors on the Project. Coastal GasLink continues to evaluate its environmental inspection needs and therefore will continue to monitor the workload of its inspectors and will adjust this number as required.</p>	Ongoing	In Compliance

Condition #	Condition Wording	2021 - Activity to Fulfill Condition Requirements	Condition Status: complete, ongoing or to be initiated	Holder's Assessment of Compliance Status as of January 28, 2021
28	<p>The Holder must, at the request of one or more Aboriginal Groups:</p> <ul style="list-style-type: none"> (i) provide a schedule of Construction activities; (ii) provide notification, a minimum of 30 days in advance, of Operations activities causing disturbance to land, vegetation or watercourses; and (iii) prior to providing (i) and (ii), the Holder must seek input from the Aboriginal Group(s) about the format of the information. <p>In addition, the Holder must, at the request of one or more Aboriginal Groups:</p> <ul style="list-style-type: none"> • provide any plans for offsets on aquatic, riparian, or in-stream values required by any RRA, for information sharing purposes prior to submission to the RRA; and • discuss the development of the EMP set out in Condition 26, as well as any plans set out in this Table of Conditions, and other relevant plans developed to meet regulatory requirements. <p>If Aboriginal Groups provide TUS or TEK to the Holder after the date of this EAC, the Holder must consider the TUS and or TEK in authorization applications related to the Construction or Operation of the Project.</p>	<p>Coastal GasLink continues to notify Indigenous groups of construction activities, consistent with any feedback received from Indigenous groups on the format of the information (e.g. USB drive). Starting in September 2019, Coastal GasLink sent bi-weekly construction updates to Indigenous groups containing information on construction progress and key activities by construction section. In November 2019, Coastal GasLink changed the format of the updates from bi-weekly to monthly.</p> <p>Coastal GasLink engaged with Indigenous groups regarding proposed updates to the Environmental Management Plan for the Project. Coastal GasLink is providing the EAO with the Indigenous group feedback received from this engagement.</p> <p>In addition, there have been 10 chance find Traditional Use Sites identified through the Traditional Land Use Sites Discovery Contingency Plan which have been incorporated into construction planning. The chance finds include habitation sites, trails and travel ways, hunting and wildlife areas and culturally modified trees.</p> <p>Coastal GasLink confirms that it will consider any additional TUS or TEK information provided by Indigenous groups to inform ongoing construction and reclamation activities.</p>	Ongoing	In Compliance
29	<p>When requested by Aboriginal Groups, the Holder must provide Cultural Awareness Training to Project personnel. The Holder must make efforts to engage with those Aboriginal Groups prior to providing Cultural Awareness Training to determine the scope and content of the training.</p>	<p>As outlined in the 2020 Annual Compliance Report, a draft training module had been developed in association with Indigenous Partners.</p> <p>In 2021, Coastal GasLink carried out extensive engagement with Indigenous groups on the draft module to confirm the scope and content of the Cultural Awareness Training reflected the values and perspectives of its Indigenous partners. This involved sharing a beta version of the training module with 22 Indigenous communities. Coastal GasLink then received over 500 lines of feedback from 11 Indigenous communities whose traditional territory intersect the Project. The feedback was then used to refine and finalize the training.</p> <p>The training provides a foundation to educate personnel of the importance of reconciliation, the history of Indigenous peoples in Canada and help bring an awareness of the local Indigenous communities we partner with on the project.</p> <p>On July 7, 2021, the Coastal GasLink Cultural Awareness training module went live and was made available to all Coastal GasLink personnel. Shortly after, the training was also made available to all Prime Contractors and Subcontractors working on the Project. Subsequently the training has also been made available to LNG Canada, Coastal GasLink's commercial partners and TC Energy.</p> <p>The cultural awareness training is now mandatory for all Coastal GasLink Project personnel as of the end of 2021, 648 Coastal GasLink employees and contractors had taken the training and 1,321 personnel associated with Prime Contractors and subcontractors had completed the Cultural Awareness Training. Coastal GasLink expects that number to continue to grow and many Prime Contractors and Subcontractors begin to include the training in their general onboarding training for new hires.</p>	Ongoing	In Compliance
30	<p>The Holder must implement a construction monitoring program for Aboriginal Groups that provides opportunities for individuals of Aboriginal Groups to monitor Construction activities. The Holder must provide opportunities for the individuals of Aboriginal Groups to participate in the program at least 90 days prior to the Holder's planned date to commence Construction in the Aboriginal Groups' respective traditional territories.</p>	<p>In 2015, Coastal GasLink initiated engagement with Indigenous groups on the development of the Construction Monitoring and Community Liaison (CMCL) Program.</p> <p>Coastal Gaslink implemented the CMCL Program to provide opportunities for Indigenous groups to monitor construction activities in their traditional territories.</p> <p>As of December 31, 2021, members from 20 Indigenous groups have been participating in the observing, recording and reporting on the implementation of Coastal GasLink's construction activities and sharing their reports with their communities.</p> <p>Coastal GasLink continues to engage Indigenous groups on the CMCL Program, including Program specific newsletters and meeting updates. As part of this effort in 2021, Coastal GasLink facilitated Certified Erosion Sediment Control Lead (CESCL) training for 48 CMCL participants.</p>	Ongoing	In Compliance

Condition #	Condition Wording	2021 - Activity to Fulfill Condition Requirements	Condition Status: complete, ongoing or to be initiated	Holder's Assessment of Compliance Status as of January 28, 2021
31	<p>The Holder must provide an Aboriginal Consultation report, based on the approved EAO Aboriginal Consultation Plan: (i) two years after Construction commences; and (ii) one year after Operations commence.</p> <p>The reports above must be provided to Aboriginal Groups, EAO and OGC.</p>	<p>Coastal GasLink submitted the <i>Aboriginal Consultation Report 1: EAC Schedule B Condition 31</i> (the Report) to the EAO on December 18, 2020. At the request of Aboriginal groups, Coastal GasLink provided a review period extending to January 31, 2021, for groups to provide comments. No comments were received and therefore the plan filed with EAO represents the final version of the plan.</p> <p>Coastal GasLink has no further updates on this condition for 2021. The final Aboriginal Consultation Report for the Project is planned to be submitted one year after Operations commence on the pipeline.</p>	Ongoing	In Compliance
32	<p>Saulteau First Nations, West Moberly First Nation, McLeod Lake Indian Band and Doig River First Nation are conducting a Technical Review of the Project.</p> <p>If the results of the Technical Review are shared with the Holder, the Holder must provide the Technical Review to the RRA's, including EAO within 14 days.</p> <p>In addition, the Holder must demonstrate reasonable efforts to EAO to engage Saulteau First Nations, West Moberly First Nation, McLeod Lake Indian Band, and Doig River First Nation on the results of the Technical Review.</p>	<p>As per the 2020 Annual Compliance Summary Report, Coastal GasLink understands that the Technical Review cited in Condition 32 was never initiated or submitted to Coastal GasLink for review.</p> <p>Coastal GasLink continues to regularly engage with Saulteau First Nations, West Moberly First Nation, McLeod Lake Indian Band and Doig River First Nation regarding the Project. Should the Technical Review be completed, and the results shared with Coastal GasLink, Coastal GasLink confirms that it will implement the requirements outlined in this condition.</p>	Not applicable, to be initiated should the required Technical Review be completed.	In Compliance
33	<p>Plan Updates</p> <p>If the Holder elects to construct an alternate route identified in Schedule A that was not contemplated in any mitigation and/or management plans provided to the EAO by the Holder, the Holder must:</p> <ul style="list-style-type: none"> • communicate to the EAO which plans require updates to reflect the construction of the alternate route; and • update the plans following the process, timelines, and any other criteria required by the certificate conditions relevant to the plans. • 	<p>In 2019, Coastal GasLink filed minor updates with regard to Conditions 2, 7, 14, 15, 19 and 20.</p> <p>On February 5, 2020, EAO confirmed acceptance of the updated plans. Coastal GasLink has no updates on this condition for 2021.</p>	Complete	In Compliance