



WCC LNG

Public Consultation Report

March 2016

WCC LNG

Led by ExxonMobil

WCC LNG Project Public Consultation Report

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Table of Contents

1. Introduction	3
1.1 Project Overview	3
1.2 Proponent Information	3
1.3 Purpose of the Public Consultation Report	3
2. Summary of the Public Consultation Plan	4
2.1 WCC LNG's Approach to Public Engagement	4
2.2 Regulatory Framework	5
2.3 Public Engagement Project Area	5
2.4 Stakeholders within the Project Area	5
2.5 WCC LNG Engagement Objectives	6
3. Summary of Public and Stakeholder Consultation to Date	6
3.1 Initial Engagement.....	7
3.2 Pre-Application Stage Engagement.....	8
3.2.1 Local Project Office	8
3.2.2 Local Project Office Opening Reception.....	8
3.2.3 Engagement on the Public Consultation Plan.....	8
3.2.4 Stakeholder Interviews	9
3.2.5 Newsletter	9
3.2.6 WCC LNG Community BBQ.....	9
3.2.7 Availability of draft AIR	9
3.2.8 Public Comment Period on draft AIR.....	10
3.2.9 Public Open Houses	10
3.2.10 Meetings and Presentations	11
3.2.11 Participation at Conferences and Events.....	12
3.2.12 New Website Launch	13
3.2.13 Public Inquiry Program	13
3.2.14 Project Email Distribution List.....	13
3.2.15 BC LNG Alliance	13
4. Summary of Public Feedback and Project Responses	14
5. Proposed Next Steps for Consultation.....	30
5.1 Pre-Application Stage	30

5.1.1 Socio-economic Impact Assessment Consultation	30
5.2 Application Review Stage	31
5.3 Post-Certificate Engagement	31
6. Appendix A – Notifications	32
7. Appendix B – Feedback Form	34

1. Introduction

1.1 Project Overview

WCC LNG Project Ltd. (WCC LNG) is proposing the development and operation of a liquefied natural gas (LNG) plant and export facility at Tuck Inlet within the city limits of Prince Rupert, British Columbia (BC). The proposed Project will involve the use of shipping routes in BC coastal waters.

WCC LNG is proposing an LNG facility with an initial capacity of up to 15 million metric tonnes per annum (MTA), with potential to expand to approximately 30 million MTA, or approximately 180,000 cubic metres (m³) of LNG per day. The two major facility components are:

- Liquefaction and storage facility for natural gas; and
- Loading facilities for double-hulled LNG ships (collectively the “Project”).

A third-party (yet to be determined) pipeline and facilities operator is required to transport natural gas to the LNG export facility from existing natural gas pipeline systems. The third-party operator will be subject to a separate regulatory review.

The Project facilities will be located on the eastern shore of Tuck Inlet on the Tsimshian Peninsula, within District Lot (DL) 444, currently owned by Prince Rupert Legacy Inc. Tuck Inlet provides a safe, protected harbour, deep-water vessel berthing capacity and proximity to local infrastructure and port facilities.

A final investment decision will be based on a range of factors, including regulatory approvals, investment climate and business considerations. For more information about the Project, please review the [Project Description](#) and the [draft Application Information Requirements](#) submitted to the British Columbia Environmental Assessment Office (BC EAO).

1.2 Proponent Information

WCC LNG Project Ltd. is a federal corporation with its current sole shareholder being WCC LNG Holdings Ltd. The shareholders of WCC LNG Holdings Ltd. are ExxonMobil Canada Ltd. (EMCL) and Imperial Oil Resources Limited (IORL). EMCL is a federal corporation, and is a wholly owned Canadian affiliate of Exxon Mobil Corporation (Exxon Mobil Corp).

Exxon Mobil Corp is the world’s largest publicly traded international oil and gas company and has more than 40 years of LNG experience. IORL is an Alberta corporation and is a significant operating affiliate of Imperial Oil Limited (Imperial), one of Canada’s largest public corporations that has operated in Canada for more than 130 years.

WCC LNG will leverage the extensive experience of both Exxon Mobil Corp and Imperial to develop the Project in a safe and environmentally responsible manner that integrates community engagement into every aspect of the business.

1.3 Purpose of the Public Consultation Report

The Section 11 Order issued by the BC EAO on April 27, 2015 stipulated that WCC LNG must submit Public Consultation Reports at specific milestones during the Environmental Assessment

(EA) process. The BC EAO requires the first Public Consultation Report with the submission of the final Application Information Requirements (AIR).

This Public Consultation Report (Report) summarizes WCC LNG's public consultation activities from the issuance of the Section 11 Order in April 2015 up to the end of the draft AIR public comment period in January 2016. This period falls within the pre-application stage. A brief summary of consultation activities during the initial engagement stage, prior to the issuance of the Section 11 Order is included, though these activities are detailed in the Public Consultation Plan (the Plan) on the BC EAO's website.

The purpose of this Report is to:

- Summarize WCC LNG's consultation efforts to date;
- Record results and feedback received during consultation activities; and
- Outline next steps or future consultation activities.

Prior to submitting this Report to the BC EAO, WCC LNG shared the draft Report with key stakeholders and, where appropriate, incorporated feedback. Key stakeholders included:

- City of Prince Rupert;
- District of Port Edward;
- Prince Rupert Port Authority; and
- Skeena-Queen Charlotte Regional District.

A separate Aboriginal Consultation Report has been developed to report on Aboriginal consultation activities with identified potentially affected Aboriginal communities.

2. Summary of the Public Consultation Plan

WCC LNG prepared the Public Consultation Plan according to the BC EAO's requirements contained in the Section 11 Order. The Plan outlines WCC LNG's approach to engaging with the public and stakeholders throughout the Project's EA process. It was submitted to and approved by the BC EAO on June 26, 2015. The Plan also summarizes the consultation activities that occurred in the initial engagement stage, up to the issuance of the Section 11 Order. The Plan is available on the BC EAO's website.

The Plan integrates principles for community engagement and reflects WCC LNG's commitment to developing long-lasting relationships with stakeholders built on mutual trust and respect.

A separate Aboriginal Consultation Plan was developed to provide information on proposed consultation activities with identified potentially affected Aboriginal communities.

2.1 WCC LNG's Approach to Public Engagement

WCC LNG recognizes public trust and confidence are earned through performance, open communication and ongoing community engagement. WCC LNG strives to be a valued and trusted member of the community. Creating long-term economic and social benefits, as well as developing lasting relationships with the public and stakeholders built on mutual trust and respect, are integral to WCC LNG's strategy.

WCC LNG's engagement efforts for the Project are governed by the following guiding principles:

- **Inclusion:** WCC LNG will provide an opportunity for stakeholders to be meaningfully involved in issues that affect them.
- **Respect:** WCC LNG will work to develop and maintain constructive relationships through positive interactions based on mutual respect, trust and openness.
- **Timeliness:** WCC LNG will identify and involve stakeholders early in the process and provide timely opportunities for participation, in order to understand expectations, interests and concerns.
- **Responsiveness:** WCC LNG will encourage stakeholders' input to understand how they wish to be consulted. WCC LNG will listen to stakeholder needs and interests, and will strive to remain flexible and respond promptly.
- **Accountability:** WCC LNG will use its stakeholder information management database to document agreements made with stakeholders and ensure commitments are met.

2.2 Regulatory Framework

The Project constitutes a reviewable project under the Reviewable Projects Regulation pursuant to the *British Columbia Environmental Assessment Act* (BC EAA), and is a designated project under the Regulations Designing Physical Activities pursuant to *Canadian Environmental Assessment Act 2012* (CEAA 2012). As per the Order issued under Section 10 of the BC EAA on January 7, 2015, the proposed Project must complete the EA process and receive an Environmental Assessment Certificate (EAC) to proceed.

On February 26, 2015 the Federal Minister of the Environment approved BC's request for substitution of the EA with one conducted under the BC EAA. The Federal Minister of the Environment is satisfied that conditions identified in the Substitution Decision and Conditions Statement will be met and that the BC EAA process is an appropriate substitute.

2.3 Public Engagement Project Area

The Project will be situated on the eastern shore of Tuck Inlet on the Tsimpsean Peninsula, within the city limits of Prince Rupert and in the Skeena-Queen Charlotte Regional District (SQCRD) on BC's northwest coast. WCC LNG prioritizes engagement with public and stakeholder audiences in both the Prince Rupert and Port Edward areas. This priority engagement area may adjust with the scope of public and stakeholder interests identified throughout the EA process. The City of Terrace has also been included in the Project's engagement scope.

2.4 Stakeholders within the Project Area

WCC LNG considers a stakeholder to be an individual or an organization with potential or expressed interest in and/or who may be directly or indirectly affected by the Project. In early Project inception, research and analysis was conducted to identify Project stakeholders based on proximity to the proposed Project site, conversations with community leaders and relevant studies of the area. Stakeholders have also been identified through initial engagement and pre-application engagement activities and will continue to be identified throughout the EA process.

The following stakeholder groups have been identified:

- Local and regional government;
- Economic development and infrastructure organizations;
- Marine and land users;
- Local businesses;
- Public service providers;
- Local landowners;
- Community non-government organizations; and
- Environmental non-government organizations.

A separate Aboriginal Consultation Plan was developed to identify potentially affected Aboriginal Groups identified in the Section 11 Order.

2.5 WCC LNG Engagement Objectives

In addition to meeting the requirements set out by the Public Consultation Policy Regulation (BC Reg. 373/2002) and to WCC LNG's guiding principles provided in **Section 2.1** of this Report, WCC LNG strives to achieve the following objectives:

- Identify stakeholders and potential issues and opportunities, and determine how stakeholders wish to be consulted;
- Work with local and regional interests to proactively address concerns;
- Share Project-related information with the public and stakeholders to enable meaningful engagement, two-way dialogue and informed decision-making;
- Support an understanding of LNG, the Project details and the potential environmental and socio-economic effects and benefits;
- Notify the public and stakeholders of opportunities for participation in the EA process, including BC EAO directed and WCC LNG-led engagement and communication initiatives;
- Understand and consider the questions, interests and concerns raised by the public and stakeholders and, where appropriate, incorporate relevant feedback gathered on aspects of the Project;
- Document, track and respond to questions, concerns and feedback gathered from the public and stakeholders through information management, communications and reporting methods;
- Report back to the public and stakeholders on feedback gathered through consultation activities and how input was considered;
- Manage expectations regarding the Project timelines and decision-making processes; and
- Build trust and maintain long-term relationships with stakeholders through a multi-faceted approach to engagement and communication.

3. Summary of Public and Stakeholder Consultation to Date

Key consultation activities with the public and stakeholders can be categorized based on the stage of Project development and the regulatory process. These stages are:

	Timing / Status	Description
Initial engagement stage	April 2012 – April 2015 <i>COMPLETE</i>	This stage occurs from the inception of the Project to the issuance of the Section 10 and Section 11 Orders. This includes filing the Project Description (PD) with the BC EAO and Canadian Environmental Assessment Agency (CEAA).
Pre-application stage	April 2015 – Q1 2018 <i>CURRENT PHASE</i>	This stage occurs from the issuance of the Section 11 Order to the filing of the complete Application with the BC EAO. This includes the development of the Valued Components (VC) Selection Rationale document and draft/final AIR, and the collection of information and studies to support the EA.
Application review stage	Q2 2018 – Q4 2018 <i>FUTURE PHASE</i>	This stage occurs from the acceptance of the Application by the BC EAO to the issuance of the decisions from the provincial and federal governments on the EA.
Post-certificate engagement stage	Post-decision – Ongoing <i>FUTURE PHASE</i>	This stage occurs from the receipt of the provincial and federal decisions on the EA, through construction, operations and decommissioning of the Project. This includes any subsequent permitting applications.

This Report covers a portion of the pre-application stage from the issuance of the Section 11 Order in April 2015 up to the end of the draft AIR public comment period in January 2016. A brief summary of consultation activities in the initial engagement stage is also included. For a more fulsome summary of initial engagement, refer to the Public Consultation Plan on the BC EAO's website.

Following the summary of consultation below, **Section 4** provides a tracking table that covers the issues and interests raised by the public and stakeholders to date, as well as WCC LNG's responses.

3.1 Initial Engagement

The focus of initial engagement, which began in 2012 with communities in northwest BC and with local and regional governments, was to better understand community needs, gather feedback on site selection and prepare the PD.

During this time, WCC LNG held two community information sessions, participated in the City of Prince Rupert zoning process, and engaged multiple stakeholders through meetings and presentations. WCC LNG also undertook a number of communication initiatives including a WCC LNG webpage hosted on the Exxon Mobil Corp website, public inquiry program and a community postcard mailer.

Since 2012, WCC LNG has progressed its engagement activities in parallel with the filing of the PD on December 31, 2014. Initial engagement concluded in April 2015, after the BC EAO issued the Section 10 and Section 11 Orders.

3.2 Pre-Application Stage Engagement

WCC LNG is currently in the pre-application stage, which began in late April 2015 and will conclude with the acceptance of the final Application for an EAC by the BC EAO currently anticipated by Q2 2018. Engagement during this time includes BC EAO-directed public consultation activities and supplemental WCC LNG activities that provide the public and stakeholders with opportunities to be meaningfully involved and provide input into the EA process and the development of the draft AIR prior to final submission to the BC EAO.

A summary of engagement activities from late April 2015 to January 2016 are outlined chronologically in the following sections.

3.2.1 Local Project Office

WCC LNG opened a local Project office in Prince Rupert in late April 2015 to improve the public's accessibility to Project representatives and information. Regular drop-in hours for the office are:

- Monday: 1:00pm – 4:00pm
- Tuesday: 1:00pm – 4:00pm
- Wednesday: 1:00pm – 4:00pm
- Thursday: 1:00pm – 4:00pm

Drop-in hours are displayed on a sign at the office, and are promoted in Project communication materials, including email notifications and the WCC LNG Community Link Newsletter Issue 1. While these are suggested times, Project representatives are open to engaging with stakeholders and the public at the office outside of these hours.

3.2.2 Local Project Office Opening Reception

On April 28, 2015, WCC LNG hosted an office opening reception during the National Aboriginal Business Opportunities Conference (NABOC) in Prince Rupert. Approximately 100 individuals attended the event. Invitations were sent out by email and phone calls. Attendees had the opportunity to meet Project representatives, learn about the proposed Project and provide feedback. Fact sheets, video and display boards were placed around the office and covered topics including:

- About WCC LNG;
- LNG basics;
- Onshore facility concept;
- Safety;
- Environmental fieldwork programs;
- Marine navigation simulation; and
- Community and Aboriginal engagement.

3.2.3 Engagement on the Public Consultation Plan

Prior to submitting the Public Consultation Plan on June 26, 2015 to the BC EAO, WCC LNG shared the draft Public Consultation Plan with interested key stakeholders and, where appropriate, incorporated feedback. Key stakeholders included:

- City of Prince Rupert;
- District of Port Edward;
- Prince Rupert Port Authority; and
- Skeena-Queen Charlotte Regional District.

WCC LNG also provided hard copies of the Public Consultation Plan to the following public locations:

- Port Edward Municipal Office;
- Port Interpretive Centre;
- Prince Rupert Public Library;
- Prince Rupert City Hall; and
- WCC LNG local Project office.

3.2.4 Stakeholder Interviews

To effectively integrate local social, technical and environmental concerns into Project planning and engagement strategies, WCC LNG worked with a third-party organization to conduct confidential research interviews with a sampling of 35 local community members. Phone interviews began in June, 2015 and were completed in July, 2015.

Questions asked during the interviews focused on familiarity with the Project and other LNG proposals in the area, perceptions of the Project, identification of concerns and local community interests, and engagement preferences. Information collected from the interviews is being used to inform WCC LNG's engagement efforts.

3.2.5 Newsletter

The WCC LNG Community Link Newsletter Issue 1 was distributed on July 29, 2015 by way of email notification to email subscribers. The newsletter is also available at WCC LNG's local Project office and on the Project website. The inaugural newsletter introduced Project representatives, invited stakeholders to the Project office and outlined public drop-in hours, provided updates and information on the regulatory process, described the marine navigation simulation research and provided a fieldwork update. The newsletter also included a "contact us" section, inviting stakeholders to email or phone Project representatives with any questions or concerns.

3.2.6 WCC LNG Community BBQ

On September 4, 2015, WCC LNG hosted a 'Back-to-School' community BBQ at Mariner's Park in Prince Rupert to share information about the Project and provide an informal opportunity for Project representatives to engage with the community. The Northwest Community College was invited to participate in the BBQ and provided information about their Academy Program. The BBQ was attended by approximately 150 Aboriginal community members and the public. Project information made available at the BBQ included two display boards, the WCC LNG Community Link Newsletter Issue 1 and a brochure on LNG shipping.

3.2.7 Availability of draft AIR

Prior to the BC EAO's 45-day public comment period on the draft AIR, WCC LNG provided hard copies of the draft AIR to the following public locations:

- Port Edward Municipal Office;
- Port Interpretive Centre;
- Prince Rupert Public Library;
- Prince Rupert City Hall; and
- WCC LNG local Project office.

The BC EAO also posted the draft AIR on its website and WCC LNG provide a link to the draft AIR on the Project webpage.

3.2.8 Public Comment Period on draft AIR

As directed in the Section 11 Order, the BC EAO held a 45-day public comment period on the draft AIR during the pre-application stage. The public comment period began on November 23, 2015 and ended on January 6, 2016. WCC LNG ran BC EAO notification newspaper advertisements prior to the start of the public comment period in the Terrace Standard, Northern View and Northern Connector. A copy of the advertisement can be viewed in **Appendix A, Figure 1**.

On January 5, 2016, WCC LNG also sent an email notification to remind Project email recipients of the deadline to submit a public comment.

WCC LNG's responses to public comments will be available in the *Public Comment Tracking Table* on the BC EAO's website, and where appropriate, feedback has been incorporated into the final AIR. Comments received are also included in the summary of public feedback and Project response table in **Section 4** of this Report.

3.2.9 Public Open Houses

During the BC EAO's 45-day public comment period on the draft AIR, WCC LNG participated in a BC EAO-hosted open house in Prince Rupert on December 8, 2015. WCC LNG held two additional open houses in the communities of Port Edward and Terrace on December 7, 2015 and December 9, 2015, respectively. The purpose of the three open houses was to provide the public and stakeholders with opportunities to review and discuss the draft AIR and submit feedback.

Information shared at each open house focused on the draft AIR. Display materials, interactive stations, videos, handouts and maps covered topics including:

- Project scope, concept and site considerations;
- Safety;
- Regulatory activities;
- Overview of the draft AIR;
- Environment, economic, health, heritage and social VCs;
- Additional assessment areas (or Pathway Components);
- What we've heard from the public, stakeholders and Aboriginal people;
- Aboriginal and community engagement;
- Marine navigation simulation; and
- Photographic visual survey research.

Notifications for the public open houses included personal phone calls and emails, an email notification to stakeholders on the Project email list, and advertisements in local and regional newspapers and in the Prince Rupert Chamber Newsletter.

Two separate advertisements were run for the open houses. First, a BC EAO notification advertisement for the BC EAO open house in Prince Rupert and the public comment period was published in the Terrace Standard, Northern View and Northern Connector prior to the start of the public comment period. Secondly, a separate Project advertisement for all three open houses was published in the Terrace Standard, Northern View and Northern Connector. The advertisements can be viewed in **Appendix A, Figures 1 and 2**.

Attendance numbers at the open houses included:

- 5 participants at the Port Edward open house
- 72 participants at the Prince Rupert open house
- 23 participants at the Terrace open house

At each open house, participants had the opportunity to discuss the Project with 16 Project representatives including technical subject matter experts and senior representatives. A facilitated interactive public feedback wall at the open house was also used to ask participants open-ended questions about the draft AIR and Project information sharing.

Stakeholders were invited to sign-in and provide contact information and email consent at each open house. Feedback forms were collected from participants and a summary was reported through an email notification to stakeholders on the email list. Through the feedback forms, WCC LNG learned that a majority of respondents prefer to receive information via email, followed by newspaper advertisements and mail. In terms of Project information, respondents are most interested in receiving more information on economic benefits related to the Project. A copy of the feedback form can be viewed in **Appendix B, Figure 1**.

At the BC EAO-hosted open house, representatives from the BC EAO setup a table and were available to answer question about the BC EA process. Participants were also directed to the BC EAO's online comment form for submission of public comments.

3.2.10 Meetings and Presentations

Since entering the pre-application stage, WCC LNG has engaged with stakeholders in the Project area by way of formal and informal meetings, and presentations. These meetings and presentations were held to provide stakeholders with an introduction to the Project and WCC LNG representatives, to provide Project updates, and/or to discuss the draft AIR.

Project representatives have participated in meetings with:

- BC Ministry of Community, Sport and Cultural Development;
- Canadian First Nations Radio;
- Chamber of Shipping of BC;
- City of Prince Rupert;
- Community Futures of the Pacific Northwest;
- Friendship House Association of Prince Rupert;
- Futurpreneur Prince Rupert;

- MLA Jennifer Rice;
- Northern Health;
- Prince Rupert and Port Edward Economic Development Corp.;
- Prince Rupert School District No. 52;
- Prince Rupert Back-Country Society;
- Prince Rupert & District Chamber of Commerce;
- Prince Rupert Port Authority;
- Prince Rupert Fire and Rescue;
- Prince Rupert RCMP;
- Prince Rupert Swim Club;
- Rupert Coast Sort Ltd.;
- Tourism Prince Rupert;
- Transport Canada; and
- West Coast Launch.

Project representatives have delivered presentations to:

- City of Prince Rupert (two presentations);
- City of Terrace;
- District of Port Edward;
- Prince Rupert & District Chamber of Commerce;
- Rotary Club of Prince Rupert; and
- Skeena-Queen Charlotte Regional District.

3.2.11 Participation at Conferences and Events

WCC LNG has taken an active role in local, regional and provincial conferences and events in an effort to share Project information, hear industry information, and engage with multiple stakeholders, including those outside of the Project area. Since entering the pre-application stage, Project representatives have attended:

- BC Chamber of Commerce Breakfast;
- BC Premier's Natural Resources Forum;
- BC Liberals Dinner;
- City of Prince Rupert Council meetings;
- Community Futures of the Pacific Northwest Annual Futures Forum;
- Clear Seas launch event;
- National Aboriginal Business Opportunities Conference (Osoyoos);
- North Central Local Government Association AGM & Convention;
- North Coast Women in Business events;
- Prince Rupert & District Chamber of Commerce events;
- Union of BC Municipalities Conference; and
- Vancouver Board of Trade Energy Forum.

Project representatives regularly attend events hosted by the Prince Rupert & District Chamber of Commerce in an effort to engage with local businesses and stakeholders. This includes attending the Chamber's monthly luncheons, dinners and networking events.

The Project has actively participated in the following events, by way of a presentation to delegates and hosting a booth in the tradeshow:

- BC Government's International LNG in BC Conference; and
- National Aboriginal Business Opportunities Conference (Prince Rupert).

WCC LNG has also volunteered, and in some cases sponsored, a number of community events in Prince Rupert, including but not limited to:

- Friendship House Association of Prince Rupert's 3rd Annual Community Block Party;
- Friendship Association of Prince Rupert Thanksgiving Good Food Hamper;
- Prince Rupert's 37th Annual Seafest; and
- Prince Rupert's 20th Annual Winterfest.

Throughout all stages of the Project, WCC LNG is committed to contributing to the local community through meaningful community investments and sponsorships that focus on education, environmental conservation and community-based initiatives.

3.2.12 New Website Launch

In December 2015, WCC LNG launched a new website (www.wcclngproject.ca). The website provides information about all major aspects of the Project. The new website has two-way communication functions and allows viewers to sign-up to the Project's email distribution list. The website will continue to be updated regularly.

3.2.13 Public Inquiry Program

Project representatives continue to monitor the toll-free information line and email account daily, Monday through Friday, and inquiries are recorded and tracked using the Project's stakeholder information management database. WCC LNG works with the appropriate Project representative to respond to all public and stakeholder inquiries in a timely manner. Since inception, there have been 16 toll-free line calls and 110 emails. Information about the toll-free information line and email accounts is promoted on the Project website and on all communication materials.

3.2.14 Project Email Distribution List

WCC LNG maintains an email subscription list for individuals that have provided consent to receive Project updates. To date there are 260 individuals on the list. Project emails sent to subscribers include notifications of Project updates, distribution of the Project newsletter, event invitations and summaries of information about what the Project team has heard from the public and stakeholders.

3.2.15 BC LNG Alliance

WCC LNG is an active member of the BC LNG Alliance, engaging with and supporting the membership in their goals to foster a safe, environmentally responsible and competitive LNG industry in BC and Canada.

4. Summary of Public Feedback and Project Responses

Through the engagement efforts described in this Report, WCC LNG is committed to understanding and considering the interests and concerns raised by the public and stakeholders, proactively addressing concerns, and where appropriate, incorporating relevant feedback.

The table below provides a summary of the interests or issues identified by stakeholders and the public to date regarding WCC LNG, as well as WCC LNG's response and proposed action. The table covers feedback provided in initial engagement up to January 2016, within the pre-application stage. The table is categorized alphabetically.

Prior to submitting this Report to the BC EAO, WCC LNG shared the draft Report with key stakeholders and, where appropriate, incorporated feedback.

Topic	Interest or Issue Identified	Project Response / Proposed Action
Acoustic environment	<ul style="list-style-type: none"> Potential effects of noise from the facility on both wildlife and nearby residents 	<p>Acoustic Environment is included as a Pathway Component (PC). The temporal boundaries of the assessment will include the construction, operations and decommissioning phases of the Project.</p> <p>WCC LNG will assess the potential noise effects from Project-related noise emissions and where required will determine appropriate mitigations.</p>
	<ul style="list-style-type: none"> Potential effects of noise from shipping 	<p>Atmospheric (in-air) and underwater acoustic modelling of noise emissions from shipping will be completed as part of the Project effects in the Acoustic Environment PC (in-air noise) and the Marine Mammals VC (underwater noise).</p>
Air quality	<ul style="list-style-type: none"> Potential effects from changes in air quality on the local airshed, including potential for acid rain 	<p>All relevant Project-related emission sources will be considered in the assessment for the Air Quality VC and the Greenhouse Gas (GHG) Management VC. The Air Quality VC will apply BC and federal ambient air quality criteria in the assessment of the significance. The temporal boundaries of the assessment will include the construction, operations and decommissioning phases of the Project.</p>

Topic	Interest or Issue Identified	Project Response / Proposed Action
		<p>The BC Ministry of Environment (MOE) was consulted in the design of the ambient air quality and meteorological monitoring program at the Project site and Seal Cove, and the program was endorsed by the BC MOE.</p> <p>The Application will provide a summary of the available existing conditions air quality data for the Prince Rupert area that are publicly available, as well as the results from the air quality monitoring data collection. The existing conditions air quality monitoring data will provide an understanding of the existing air quality in the Prince Rupert area.</p> <p>The air quality assessment component of the human health risk assessment will evaluate a wide range of substances including volatile organic compounds, nitrogen dioxide, sulphur dioxide, carbon monoxide, ozone, and particulate matter, based on predicted Project-related emissions.</p> <p>Acid deposition predictions will be provided in the Application and their potential effects on the surface water quality and terrestrial environment will be evaluated in the Surface Water Quality VC section and Vegetation VC section of the Application, respectively.</p> <p>Where required, WCC LNG will determine appropriate mitigations to reduce or eliminate identified potential effects.</p>
Community health and well being	<ul style="list-style-type: none"> Concerns regarding potential increased drug and alcohol abuse 	<p>Community Health and Wellbeing is proposed as a VC to assess potential effects of the Project. The Project will potentially provide direct and indirect employment opportunities for</p>

Topic	Interest or Issue Identified	Project Response / Proposed Action
		<p>residents of the study areas and may result in some new workers moving into the region. The potential change in regional demographics and new Project-related income may affect the social determinants of health, such as substance abuse, in the communities, increase income disparity, alter other socio-economic and health VCs, place pressure on the health care system, all of which may affect the health and wellbeing of individuals, families, and communities.</p> <p>Where required, WCC LNG will determine appropriate mitigations to reduce or eliminate identified potential effects.</p>
Concept selection	<ul style="list-style-type: none"> • Preference for either the land-based or barge facility option 	WCC LNG considered feedback from the public and stakeholders regarding Project concept selection. An onshore facility concept was chosen.
Consultation	<ul style="list-style-type: none"> • Importance of consulting with local marine users and local scientists 	<p>WCC LNG has and will continue to engage with interested marine users and local experts, as well as other stakeholders within the Project area, during the EA process.</p> <p>In addition to meeting the requirements set out by the BC EAO's Public Consultation Policy Regulation (BC Reg. 373/2002), WCC LNG's engagement efforts for the Project are governed by the following guiding principles: Inclusion, respect, timeliness, responsiveness, and accountability.</p> <p>The results of local consultation will be incorporated into the EA and included in the Application, where appropriate.</p>
Cumulative effects	<ul style="list-style-type: none"> • Concerns with the number of LNG facilities proposed for the region, and their potential cumulative 	The assessment of cumulative effects will include past, existing and reasonably foreseeable projects and

Topic	Interest or Issue Identified	Project Response / Proposed Action
	effects	activities that overlap temporally or spatially with the predicted adverse effects of the Project's components and activities on VCs. This approach is consistent with guidance from both the BC EAO and CEAA for conducting cumulative effects assessments.
EA process	<ul style="list-style-type: none"> Concerns with the EA process for LNG development and a lack of trust in the regulatory system 	WCC LNG acknowledges the concern expressed in this comment about the EA process; however, this is not included within the scope of the WCC LNG EA.
Economic conditions	<ul style="list-style-type: none"> Employment considerations including, expressions of interest regarding contracting opportunities associated with the Project, use of local contractors and businesses to the extent practicable, and identification of a need for local training opportunities 	WCC LNG is committed to supporting local and regional businesses in the development and operation of the Project. As the Project is still in its very early stages, hiring and selecting service providers has not yet begun.
	<ul style="list-style-type: none"> Requests for information about the economic benefits for the community 	<p>Economy/economic conditions is proposed as a VC to assess potential effects of the Project on economy and economic conditions. The Project will generate direct, indirect and induced economic effects on gross domestic product, labour income and employment during its construction, operation and decommissioning phases.</p> <p>WCC LNG acknowledges the comment that stakeholders are interested in learning more about potential economic and local community benefits. The Application will provide a description of the Project's economic benefits.</p>
Emergency response	<ul style="list-style-type: none"> General concerns about emergency response 	The Application will include assessment of the effects of potential accidents or malfunctions on all the VCs including identification of emergency response measures to

Topic	Interest or Issue Identified	Project Response / Proposed Action
		mitigate the effects.
Freshwater fish and fish habitat	<ul style="list-style-type: none"> Potential impacts to fish and fish habitat in Shawatlan Lake 	<p>Freshwater Fish and Fish Habitat is included as a VC to address potential changes and effects to freshwater fish and their habitat as a result of Project activities.</p> <p>The proposed local study area covers all drainages that may be directly affected by aspects of the Project, including Shawatlan Lake and north shore tributaries to the lake.</p> <p>Where required, WCC LNG will determine appropriate mitigations to reduce or eliminate identified potential effects.</p>
GHG Management	<ul style="list-style-type: none"> Concerns regarding the effects of increased GHG emissions in the Prince Rupert area 	<p>All relevant Project-related emission sources will be considered in the assessment for the GHG Management VC. The temporal boundaries of the assessment will include the construction, operations and decommissioning phases of the Project.</p> <p>WCC LNG is aware of the province-wide GHG emissions reductions targets included in the existing BC Climate Action Plan, as well as the recommended adjustments as described in the BC Climate Action 2.0 draft recommendations, which also include a new sector target for industry. WCC LNG will provide the BC EAO and CEAA with an assessment of GHG emissions associated with the Project, in consideration of the recent changes to the Federal EA process as announced in February 2016.</p> <p>The new EA process calls for 1) an accounting of GHG emissions for all phases of the Project, 2) an analysis of the Project's contribution to provincial, national and sector GHG</p>

Topic	Interest or Issue Identified	Project Response / Proposed Action
		<p>emissions, and 3) an estimate of upstream GHG emissions to understand the GHG emissions associated with the entire “value chain”.</p> <p>WCC LNG will also comply with the future enabling regulations associated with the <i>BC Greenhouse Gas Industrial Reporting and Control Act</i> (Government of BC 2014), and as such will report and satisfy compliance obligations for its GHG emissions against the stringent intensity limit levels identified in the Act.</p> <p>WCC LNG will consider and describe GHG management in the Environmental Management Plans (EMPs) for the Project. GHG mitigation measures will be developed, where required, and included in the Application and EMPs. Best management practices will be developed in consideration of available information on Canadian and international best management practices.</p>
Human and ecological health	<ul style="list-style-type: none"> General concerns regarding potential effects on human health, including potential health effects from changes to air quality 	<p>Human and Ecological Health (aquatic organisms and terrestrial wildlife) is included as a VC to address potential changes to air, water, soil and food quality as a result of Project activities. The objective of the human and ecological health risk assessment is to evaluate the potential human health and ecological risks that could result from the Project. The assessment will consider the effect of potential emissions from routine activities in all phases of the Project on the receiving environment (e.g., soil, food, water and air) and how these emissions may affect human and ecological health.</p> <p>Where required, WCC LNG will</p>

Topic	Interest or Issue Identified	Project Response / Proposed Action
		determine appropriate mitigations to reduce or eliminate identified potential effects.
Hydraulic fracturing	<ul style="list-style-type: none"> Concerns with hydraulic fracturing operations related to upstream gas extraction 	WCC LNG acknowledges the concern about hydraulic fracturing; however, hydraulic fracturing is not included within the scope of the EA for the Project.
Infrastructure and services	<ul style="list-style-type: none"> Concerns regarding potential strain on local health care, trauma, municipal services and emergency services 	<p>Infrastructure and Services is included as a VC to assess the potential effects of the Project. Project activities and workforce may create additional pressure on infrastructure and services that may or may not be within their designed capacity. The additional demand and/or pressure created by the Project on infrastructure and services may affect the availability, accessibility and sometimes the affordability of these services.</p> <p>Where required, WCC LNG will determine appropriate mitigations to reduce or eliminate identified potential effects.</p>
	<ul style="list-style-type: none"> Housing issues caused by the potential influx of workers to the region 	Housing is a subcomponent of the Infrastructure and Services VC. Identified parameters consider condition, costs and availability.
	<ul style="list-style-type: none"> Concerns around impacts to air transportation for businesses in Seal Cove 	The impacts to air navigation, including potential effects of the flare stack, will be assessed through the Infrastructure and Services VC. The regional study area boundary is the administrative boundary for the Skeena-Queen Charlotte Regional District and encompasses both Seal Cove Seaplane Base and Digby Island Airport.
Light	<ul style="list-style-type: none"> Concern regarding the potential effects of facility lighting 	Information regarding changes to light will be used to assess the effects on receptor VCs. Thresholds for light

Topic	Interest or Issue Identified	Project Response / Proposed Action
		<p>effects, proposed mitigation measures, and characterization of residual effects will be determined as part of the VC assessments.</p> <p>Potential effects from changes to light will be assessed during the construction, operational and decommissioning phase. Where required, WCC LNG will determine appropriate mitigations to reduce or eliminate identified potential effects.</p>
LNG safety	<ul style="list-style-type: none"> Concerns around the potential for an LNG release at the facility or on an LNG carrier 	<p>WCC LNG will be designed, built and operated to meet required standards of safety, health and environmental protection.</p> <p>LNG terminals employ numerous redundant safety systems, including buffer zones, multiple emergency detectors and emergency shut down systems, coupled with highly trained operators.</p> <p>WCC LNG collaborated with the Prince Rupert Port Authority and the Pacific Pilotage Authority to complete a navigation simulation of LNG carrier transit through the Prince Rupert Harbour to and from Tuck Inlet to validate a safe navigation route for the selected site. BC marine pilots with experience in Prince Rupert waters piloted the LNG carriers in the simulation. The results of the navigation simulation support that Tuck Inlet provides a suitable location due to its safe, protected harbour, deep-water vessel berthing capacity, and proximity to local infrastructure and port facilities.</p> <p>A marine safety assessment will also be conducted which will focus on vessel safety, berthing and maneuvering, and navigational safety.</p>

Topic	Interest or Issue Identified	Project Response / Proposed Action
	<ul style="list-style-type: none"> Concerns with the proximity of both the facility and LNG tankers to the City of Prince Rupert, indicating the distance to the City does not meet standards set out by SIGTTO 	<p>The Society of International Gas Tanker and Terminal Operators (SIGTTO) is a non-profit organization dedicated to protecting and promoting the mutual interests of its members in matters related to the safe and reliable operation of its gas tankers and terminals within a sound environment. The society was founded in 1979 and was granted consultative status to the International Maritime Organization in 1983. The society has over 200 members who own or operate over 95% of the world's LNG tankers and terminals and over 50% of the world's liquefied petroleum gas tankers and terminals. Exxon Mobil Corp is an active member of SIGTTO, and as such contributes to, recognizes, and duly considers best practices included in the SIGTTO publication "LNG Operations in Port Areas – Essential Best Practices for the Industry" (First Edition 2003), which draws from the earlier SIGTTO publication "Site Selection and Design for LNG Ports and Jetties" (1997). Both publications are still in circulation, although the 2003 publication is considered the most representative and current source for best practices by SIGTTO. The 2003 publication describes general risk management principles for LNG operations, with the focus being the reduction of LNG carrier collision/breach risks. SIGTTO does not define numeric/spatial distances related to safety exclusion or hazard zones. Rather, SIGTTO focuses on design considerations that reduce risks. SIGTTO recognizes that risk analysis and risk reduction measures for a particular LNG operation should address site specific considerations, and that its best practices are not absolutes that can be collectively applied to fit every scenario.</p>

Topic	Interest or Issue Identified	Project Response / Proposed Action
LNG transportation alternatives	<ul style="list-style-type: none"> Interest in turning natural gas into ammonia for transporting energy by pipeline 	<p>The conversion of natural gas to ammonia is not being considered for the Project.</p>
Marine resources	<ul style="list-style-type: none"> Potential effects on marine fish, marine mammals and marine habitat 	<p>Marine resources is included as a VC to address potential changes to marine flora and fauna and their habitats as a result of Project activities. The Marine Resources VC is divided into two study components: Marine mammals, and marine fish and fish habitat.</p> <p>Marine mammal and marine fish existing conditions studies will be conducted in the Project area for a minimum 1 to 2 years.</p> <p>Where required, WCC LNG will determine appropriate mitigations to reduce or eliminate identified potential effects.</p>
Marine use & transportation	<ul style="list-style-type: none"> Navigation concerns that Tuck Inlet is too narrow for use by an LNG facility and associated vessels Concerns about potential vessel restrictions in the harbour Concerns regarding potential impacts to marine users in the surrounding area, including commercial users, recreational users, float planes, commuter ferries and log sorts Safety concerns around increased potential for marine accidents in the harbour 	<p>The Marine Use and Transportation VC study area includes areas where Project activities (facility, berths, shipping) could interact with and have potential effects on other marine users and activities. WCC LNG will evaluate potential impacts associated with marine safety, considering both project specific and cumulative effects, during the EA process. Mitigation measures will be identified to avoid or reduce identified impacts which are deemed significant.</p> <p>WCC LNG acknowledges that marine use and navigation is important to many individuals and groups in the Project area. WCC LNG will engage with interested marine users during the Application process to guide the Project's decisions on marine transportation, traffic, and shared use of the navigable waters for the construction, operations and decommissioning phases.</p>

Topic	Interest or Issue Identified	Project Response / Proposed Action
		<p>Alongside the EA process, WCC LNG is planning to request to have a TERMPOL Review Committee assess the marine transportation components of the proposed project under the voluntary “Technical Review Process of Marine Terminal Systems and Transshipment Sites” (TERMPOL). The TERMPOL process is supported by inputs from local marine users, and it is conducted to evaluate and mitigate marine safety risks. It is anticipated that the TERMPOL Review Committee may recommend mitigation measures that are incremental to the proven industry, proponent, and local regulatory safeguards to address site specific considerations, which will further reduce risk. The results of TERMPOL will be utilized to help inform the Application.</p>
	<ul style="list-style-type: none"> Concerns about the unique weather conditions in Prince Rupert 	<p>A marine safety assessment will be conducted as part of the TERMPOL, which will focus on vessel safety, berthing and maneuvering, and navigational safety, including emergency anchoring and extreme weather routes.</p> <p>Extreme environmental conditions (including inclement weather and other natural hazards such as heavy precipitation, seismic events, tsunamis, wildfires, etc.) will be assessed and included in the Application.</p>
Marine water quality	<ul style="list-style-type: none"> General concerns around potential effects to marine water quality 	<p>Marine Water Quality is included as a VC to assess the potential effects of the Project. To support the Project’s collection of existing marine water quality information, the Project is currently participating in the Prince Rupert Port Authority Marine Environmental Water Quality Sampling Program.</p>

Topic	Interest or Issue Identified	Project Response / Proposed Action
		Where required, WCC LNG will determine appropriate mitigations to reduce or eliminate identified potential effects.
	<ul style="list-style-type: none"> Concerns regarding potential effects to the marine environment from ballast water 	Vessels supporting WCC LNG and its contractors will follow applicable federal regulations and international conventions, and best management practices. Specifically, vessels in Canadian waters must follow Canada's Ballast Water Control and Management Regulations and the Regulations for the Prevention of Pollution from Ships and for Dangerous Chemicals (both pursuant to the Canada Shipping Act [Government of Canada 2001]).
	<ul style="list-style-type: none"> Concerns regarding the effects of warm water discharge on salmon migration and other species 	The Application will provide sufficient detail to inform the assessment of effects of effluent discharges to marine water in relation to the potential interaction with other VCs. Where specific effluent discharges are planned, appropriate water quality modelling will be undertaken. A study will be completed to ensure that the temperatures of effluent discharges are within limits specified by regulations.
	<ul style="list-style-type: none"> Potential effects of dredging 	Localized dredging and/or underwater grading (e.g., flattening areas of the rock slope under marine structures to provide stable base for and to provide a flat bench to facilitate pile installation) will be required at the locations of the materials offloading facility and LNG carrier berthing areas to accommodate the drafts of the vessels and to facilitate construction and installation. The Application will include an assessment of the maximum expected dredge volume and areal extent of any dredging, underwater blasting, and/or underwater grading. The Application

Topic	Interest or Issue Identified	Project Response / Proposed Action
		<p>will include an assessment of the potential effects to the marine environment and human health of sediment dispersion based on the physical and chemical characteristics of the sediment and oceanographic conditions at the site. The Application will outline the methods under consideration for dredging, underwater grading, and/or underwater blasting.</p> <p>WCC LNG is aware of the potential effects of dredging on fish and fish habitat, and confirms that the potential effects will be assessed appropriately.</p>
Mitigation	<ul style="list-style-type: none"> Desire for detailed mitigation and compensation planning 	<p>The Application will describe the approach used to identify and analyze proposed mitigation measures, including any proposed management and offsetting plans, where appropriate, that are implemented to address potential effects. The Application will clearly indicate how the mitigation measures will mitigate potential adverse effects on the VC and will provide rationale for the mitigation measures, including feasibility, and the need for and scope of any proposed offset plan.</p>
Pipeline	<ul style="list-style-type: none"> Concerns that natural gas pipelines associated with the Project could be converted to oil pipelines in the future Concerns about the size of the pipeline corridor 	<p>The pipeline is being developed by a third-party and is not within the scope of the WCC LNG Application.</p>
Project design	<ul style="list-style-type: none"> Power supply to facility 	<p>WCC LNG is considering a number of power generation options during design development. The current base case is on-site electrical generation.</p> <p>WCC LNG will continue to engage with BC Hydro and others to evaluate potential opportunities for alternative</p>

Topic	Interest or Issue Identified	Project Response / Proposed Action
		ancillary power supply for the facility while assessing emissions and impacts for a self-generation case in the Application.
	<ul style="list-style-type: none"> Location of work camps 	<p>WCC LNG will have a Project (temporary) worker camp for up to 6,000 people located on the DL 444 site. The Application will include information about the camp's location, how it will be operated and managed, and will describe any mitigation measures utilized to reduce any identified effects. In addition, the camp plans and policies will be developed during the preparation of the Application and will be part of the Project's socio-economic effects monitoring plans. WCC LNG is planning to include communities in discussions about the camp plans, policies and management plans.</p> <p>Finally, the potential effects of a temporary worker camp during the construction phase of the Project will be included in the assessment under the social and economic pillars. Community-specific effects will be discussed in the Application.</p>
	<ul style="list-style-type: none"> Solid waste disposal 	<p>WCC LNG is in the early stages of evaluating waste management options related to:</p> <ul style="list-style-type: none"> - Landfill; - Incineration; and - Liquid waste management, treatment, and disposal. <p>WCC LNG will discuss appropriate waste management activities with the BC MOE, Aboriginal Groups and the City of Prince Rupert.</p>
Road access	<ul style="list-style-type: none"> Concerns about potential road construction to access the site 	There is currently no road access to the site, although the BC Ministry of Transportation and Infrastructure has commissioned the first phase of the

Topic	Interest or Issue Identified	Project Response / Proposed Action
		<p>Prince Rupert Area Corridor Analysis, which will include potential road and bridge connection of Digby Island to Prince Rupert. Any such road would be developed under the care and control of the Province, which would be responsible for the associated EA of the work scope.</p> <p>WCC LNG is providing funding for this study.</p>
Surface water quality	<ul style="list-style-type: none"> Concerns regarding potential impacts to the municipal watershed 	<p>The Application will describe the specific approach and methods used to determine the potential effects of the Project on surface water quality. Potential adverse effects may occur during the construction, operation and decommissioning phases.</p> <p>As the Surface Water Quality VC acts as a pathway for potential effects on other VCs, the surface water quality effects will be considered for potential effects on other VCs.</p> <p>Additionally, based on discussions with and guidance from the BC MOE, WCC LNG will assess the potential surface water quality effects from Project-related air emissions.</p> <p>WCC LNG will be performing additional field studies in Shawatlan Lake to evaluate potential water extraction effects. Studies will include a water balance study, fish and wildlife studies and archeological studies. The effects of water extraction from Lake Shawatlan will be described in the Application.</p>
Visual quality	<ul style="list-style-type: none"> Concerns with the potential effects of the facility to the harbour's viewshed 	<p>The Application will include Visual Quality as a VC. The identification of potential locations for representative viewing locations will include marine-based viewpoints within Prince Rupert Harbour and within 8 km of the shipping route.</p>

Topic	Interest or Issue Identified	Project Response / Proposed Action
		<p>WCC LNG will engage the public and stakeholders to identify potential locations for representative viewpoints that reflect current activities and current viewing opportunities.</p> <p>Assessment of visibility will be based on the level of visual prominence determined through temporal dimensions (frequency and duration) as well as spatial dimensions (visible area and viewing distance). Visual effects will also be assessed for visual character and scale, as well as visibility, to determine a change in visual quality.</p> <p>Where required, WCC LNG will determine appropriate mitigations to reduce identified potential effects.</p>
Wildlife	<ul style="list-style-type: none"> General concerns regarding potential effects on wildlife 	<p>The Application will include Wildlife as a VC. There are four Wildlife subcomponents: Wildlife Species at Risk, migratory birds, marine birds, and other species of interest.</p> <p>WCC LNG is interested in working with stakeholders in efforts to identify wildlife and other resources of importance.</p> <p>WCC LNG will assess Project effects on wildlife that may arise due to Project-related activities. Wildlife survey data will be combined with existing information from peer reviewed literature and other sources to describe existing conditions for wildlife seasonal use. The Application will include an assessment of the effects of the Project on the selected Wildlife VC focal species, including effects on migratory bird species during the breeding, migration, and overwintering periods, where appropriate.</p>

Topic	Interest or Issue Identified	Project Response / Proposed Action
		The means of mitigating potential effects of Project activities on wildlife will be considered. Wildlife mitigation and monitoring plans will be developed and implemented as appropriate to minimize potential Project effects on wildlife.

5. Proposed Next Steps for Consultation

5.1 Pre-Application Stage

As WCC LNG continues to progress through the pre-application stage, the focus of engagement will be on further issues scoping, environmental studies and compiling the Project Application for an EAC. WCC LNG will ensure there is a range of opportunities for information sharing, in addition to those mandated by the BC EAO, to continue to build an understanding of the community and gather feedback about the Project.

Consultation activities outlined in this Report will continue to be utilized, including:

- Regular drop-in hours and Project team accessibility at the Project office in Prince Rupert;
- Distribution of the WCC LNG Community Link Newsletter;
- Hosting community events and open houses;
- Public and stakeholder meetings, coffee chats and presentations;
- Participation at conferences and external events;
- Updating the Project website;
- Monitoring and responding to inquiries through the toll-free information line and email account;
- Maintaining a Project email distribution list;
- Email and newspaper notifications; and
- Feedback forms.

Additional engagement activities during the pre-application stage may include:

- Technical workshops with special interest groups;
- Community office drop-in sessions;
- Site visits and tours;
- Community mail drops; and
- 3D modeling and displays.

5.1.1 Socio-economic Impact Assessment Consultation

WCC LNG is supporting the City of Prince Rupert's effort with Community Futures to undertake community research in support of the Redesign Rupert initiative. WCC LNG will utilize the data

collected through this initiative, where appropriate, for the Project's socio-economic impact assessment. WCC LNG will also engage directly with the public and stakeholders to gather additional socio-economic data. Engagements will include one-on-one and small group meetings.

5.2 Application Review Stage

The application review stage includes activities following the submission of WCC LNG's Application to the BC EAO for an EAC, currently anticipated by Q2 2018. This will include BC EAO directed public consultation activities and supplementary WCC LNG engagement activities. Feedback, issues and concerns will continue to be captured, reported and, where appropriate incorporated into Project design.

Similar to the process around the draft AIR in the pre-application stage, the application review stage allows the public and stakeholders to review and provide comments on the Application. WCC LNG will ensure that the public and stakeholders are aware of opportunities to participate in engagement activities during this stage.

A detailed explanation of engagement activities during the application stage can be viewed in the Public Consultation Plan. BC EAO directed engagement activities during this stage will include:

- Ensuring the Application is readily accessible;
- Public comment and response period on the Application;
- Public open houses to provide opportunities for the public to discuss the Application and provide feedback;
- Working Groups; and
- Email, phone and newspaper notifications.

Additional engagement activities during the application stage would largely reflect those summarized in **Section 5.1**.

5.3 Post-Certificate Engagement

Should the federal and provincial governments grant the Project an EAC, and the Project moves to construction and operation, WCC LNG will continue to foster two-way communication and build long-term relationships with the public and stakeholders.

6. Appendix A – Notifications

Figure 1: BC EAO open house and public comment period notification

**Environmental Assessment of the Proposed
WCC LNG Project**

Open House and Invitation to Comment

WCC LNG Project Ltd. (Proponent) is proposing to develop and operate the WCC LNG Project (proposed Project), a liquefied natural gas (LNG) facility and marine terminal for the export of LNG. The proposed Project would be located on the eastern shore of Tuck Inlet on District Lot 444 within the city limits of Prince Rupert, BC. The proposed Project would export up to approximately 30 million tonnes per annum of LNG to international markets.

The proposed Project is subject to review under British Columbia's *Environmental Assessment Act* and is also undergoing a substituted environmental assessment under the *Canadian Environmental Assessment Act*.

The Proponent must obtain an environmental assessment certificate before any work can be undertaken on the proposed Project. However, prior to submission of an application (Application) for a certificate by the Proponent, the Environmental Assessment Office of British Columbia (EAO) must first approve the Application Information Requirements (AIR).

The AIR will specify the studies to be conducted and the detailed information to be provided by the Proponent in its Application. The EAO invites public comments on the draft AIR which will be available for review starting on November 23, 2015.

To provide information about the AIR, EAO invites the public to attend an **Open House**. The Open House is scheduled as follows:

at: **North Coast Meeting & Convention Centre**
240 1st Avenue West, Prince Rupert

on: **Tuesday, December 8, 2015**

from: **4:00 p.m. to 8:00 p.m.**

There are 45 days for the submission of comments by the public in relation to the draft AIR. The comment period will begin on **November 23, 2015 and end on January 6, 2016**. All comments received during this comment period in relation to the AIR will be considered.

The intention of seeking public comments is to ensure that all potential effects – environmental, economic, social, heritage and health – that might result from the proposed Project are identified for consideration as part of the assessment process. At this stage of the process, the primary intent is to receive feedback about the studies or information required for a comprehensive environmental assessment.

After taking public comments into account, EAO will finalize the AIR and issue them to the Proponent.

EAO accepts public comments through the following ways:

ONLINE FORM
<http://www.eao.gov.bc.ca>

MAIL
Sean Moore
Project Assessment Manager
Environmental Assessment Office
PO Box 9426 Stn Prov Govt
Victoria BC V8W 9V1

FAX
250-387-0230

An electronic copy of the draft AIR and information regarding the environmental assessment process will be available at www.eao.gov.bc.ca starting on November 23, 2015. Copies of the draft AIR will also be available for viewing starting on November 23, 2015 at these locations:

Prince Rupert Public Library 101 6 th Avenue West Prince Rupert, BC	Prince Rupert City Hall 424 3 rd Avenue West Prince Rupert, BC
WCC LNG Office 111 101 1 st Avenue East Prince Rupert, BC	Port Edward Municipal Office 770 Pacific Avenue Port Edward, BC
Port Interpretive Centre 200-215 Cow Bay Road Prince Rupert, BC	

If you are unable to participate at this time, there will be an additional comment period during the Application Review stage when you will also be able to provide comments to EAO on the proposed Project.

NOTE: All submissions received by EAO during the comment period in relation to the proposed Project are considered public and will be posted to the EAO website.



**BRITISH
COLUMBIA**

Figure 2: WCC LNG open house advertisement

Join us

WCC LNG
Led by ExxonMobil

The WCC LNG project is in the pre-application stage of the BC environmental assessment process and is required to file draft Application Information Requirements (AIR). The draft AIR specifies the studies to be conducted and the information needed for our application for an Environmental Assessment Certificate.

We invite you to learn more about the draft AIR and to provide your comments and feedback on our studies. You are also invited to submit comments to the BC Environmental Assessment Office during a 45-day public comment period that runs from November 23, 2015 - January 6, 2016. Here's how you can participate:

Attend an open house

Port Edward - WCC LNG hosted Monday, December 7, 2015 5 – 8 p.m. Community Centre 770 Pacific Avenue, Port Edward	Prince Rupert - BC EAO hosted Tuesday, December 8, 2015 4 – 8 p.m. North Coast Convention Centre 240 1st Avenue West, Prince Rupert	Terrace - WCC LNG hosted Wednesday, December 9, 2015 5 – 8 p.m. Terrace Sportsplex 3320 Kalum Street, Terrace
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About us

WCC LNG project is a proposed project to develop and operate a liquefied natural gas (LNG) export facility on the eastern shore of Tuck Inlet, within the city limits of Prince Rupert, British Columbia. WCC LNG Project Ltd., is a federal corporation with its current shareholder being WCC LNG Holdings Ltd., which is jointly owned by ExxonMobil Canada Ltd., and Imperial Oil Resources Limited.

Review the draft AIR

Port Edward Municipal Office 770 Pacific Avenue Port Edward	Prince Rupert Public Library 101 6th Avenue West Prince Rupert	WCC LNG Office 111 101 1st Avenue East Prince Rupert
Port Interpretive Centre 200 215 Cow Bay Road Prince Rupert	Prince Rupert City Hall 424 3rd Avenue West Prince Rupert	Online www.eao.gov.bc.ca

Connect with us: info@wcc-lng.ca | toll free line: 1 855 338 9931 | www.exxonmobil.com/wcclng

7. Appendix B – Feedback Form

Figure 1: Open house feedback form

WCC LNG
Led by ExxonMobil

Open house
feedback form

**Thank you for attending our
open house**

Your feedback is important to us. We want to
understand how we can continue to engage
with you in a meaningful way as we move
through the regulatory process.

1.

What was your overall impression
of the event?

☐

1

☐

2

☐

3

☐

4

☐

5

Disappointing

Exceptional

2.

What did you like most about the event?

3.

How could we have improved?

4.

Did project representatives answer your
questions to your satisfaction?

☐

1

☐

2

☐

3

☐

4

☐

5

No, not at all

Yes, completely

(front)

WCC LNG

Led by ExxonMobil

5. How did you hear about the event?
Select all that apply.

- ☐ Newspaper
- ☐ Received invite via email
- ☐ Word of mouth
- ☐ Prince Rupert and District Chamber of Commerce
- ☐ Personal invitation
- ☐ Other _____

6. How would you like to receive information about the WCC LNG project? Select all that apply.

- ☐ One-on-one meetings
- ☐ Email
- ☐ Open houses
- ☐ Group meetings
- ☐ Newspaper
- ☐ Mail
- ☐ Other _____

7. Do you have any suggestions for future engagement initiatives?

8. Would you like to stay informed about the WCC LNG project via email? If yes, please sign your name and provide your email address.

Name: _____

Email: _____

Please note this comment card is used to gather feedback on WCC LNG's open house. You can submit your comments on WCC LNG's draft Application Information Requirements to the BC Environmental Assessment Office (EAO) during a 45-day public comment period that runs from November 23, 2015 to January 6, 2016. Comments can be submitted online, by visiting the BC EAO's website www.eao.gov.bc.ca.

Connect with us

WCC LNG local project office: 111 101 1st Avenue East
Prince Rupert, BC V8J 3X4

Email: info@wcc-lng.ca
Toll free line: 1 855 338 9931
Webpage: www.wcclngproject.ca

(back)