

LNG Canada Development Inc. Shell Centre – 32nd Floor 400 – 4th Avenue SW PO Box 100, Station M Calgary AB T2P 2H5 Canada

October 28, 2015

Mr Nathan Braun A / Executive Project Director, Oil & Gas Sector **Environmental Assessment Office** 836 Yates St, Victoria, BC V8W 1L8, Canada

Mr Drew Milne Compliance Officer **Environmental Assessment Office** PO Box 9426 Stn Prov Govt Victoria, BC V8W 9V1

Dear Mr. Braun and Mr. Milne,

Re: LNG Canada Development Inc. ("LNG Canada") Export Terminal Project, Schedule B, Environmental Assessment Certificate #E15-01 - Condition #1a Compliance Report -Revision

Condition #1a to Environmental Assessment Certificate #E15-01 requires that:

The Holder must submit a report to EAO Compliance and Enforcement staff on the status of compliance with the Conditions of this Certificate, and the conditions in Schedule B, at the following times:

a. At least 30 days prior to the start of construction;

Therefore, please find enclosed the LNG Canada Pre-Construction Status of Condition Compliance Report with revisions made as per request from Drew Milne on October 15, 2015.

We trust you will find the attached satisfactory. If you have any questions or concerns, please do not hesitate to contact the writer.

Yours sincerely,

Michael Lamps Environment Lead

LNG Canada Development Inc.









No.	EAC Condition #/Reference in Application	EAC Condition	Relevant Agency	Project Phase	EAC Holder Response	EAC Holder Determination of Compliance Status
1	1	The Holder must submit a report to EAO Compliance and Enforcement staff on the status of compliance with the Conditions of this Certificate, and the conditions in Schedule B, at the following times: a. At least 30 days prior to the start of construction; b. On or before January 31 in each year after the start of construction; c. At least 30 days prior to the start of operations; d. On or before January 31 in each year after the start of operations; e. At least 30 days prior to the start of decommissioning; f. On or before January 31 in each year after the start of decommissioning; and g. Within 30 days of completing decommissioning. EAO may adjust or extend this reporting requirement by providing written notice to the Holder.	EAO	Pre-Construction Construction Operations Decommissioning	A) LNG Canada submitted a status of compliance report at least 30 days prior to start of construction; 15 September, 2015.	A) In Compliance B) Future Phase C) Future Phase D) Future Phase E) Future Phase F) Future Phase G) Future Phase

2	2	The Holder must notify EAO Compliance and Enforcement staff, in writing, three months prior to commencing the construction, operations, and decommissioning phases of the Project.	EAO	Construction Operations Decommissioning	LNG Canada notified EAO Compliance and Enforcement Staff, in writing, at least 3 months prior to commencing the construction phase of the Project; 3 July, 2015.	In Compliance Future Phase Future Phase
3	3	The Holder must provide any document or information requested by EAO, the Ministry of Forests, Lands and Natural Resource Operations, the Ministry of Natural Gas Development, the Ministry of Environment, and the Oil and Gas Commission for the purposes of compliance inspection and verification.	EAO FLNR MOE OGC MNGD	Pre-Construction Construction Operations Decommissioning	LNG Canada will provide any document or information requested by EAO, FLNR, MNGD, MOE, OGC for the purpose of compliance inspection and Verification	In Compliance
4	4	Should the primary contact for the Project change, the Holder must notify EAO Compliance and Enforcement staff, in writing, within 30 days and provide the physical address, email address and phone number(s).	EAO	Pre-Construction Construction Operations Decommissioning	LNG Canada will notify, in writing, EAO Compliance and Enforcement staff within 30 days if the primary contact for the Project shall change. The physical address, email address and phone number(s) shall be included in the written notice.	In Compliance
5	5	(1) Except as provided below, neither this Certificate nor any interest in it may be transferred to any person. (2) This Certificate will be effectively transferred if the proposed Holder acknowledges that, upon transfer, it will be responsible for complying with the conditions of the certificate, and both the proposed Holder and the Holder: a. obtain consent for the transfer from the Executive Director, b. apply under Section 19 of the Act for such amendments to this Certificate, if any, as the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed	EAO	Pre-Construction Construction Operations Decommissioning		In Compliance

transfer, and	
c. confirm by written notice to the Executive	
Director, within 14 days of the completion of all	
aspects of the transfer transaction other than	
this notice, that the transfer has been	
completed.	
(3) An interest in this Certificate may be	
transferred by way of a grant of security to	
lenders or financers without consent.	
(4) A transfer to a trustee in bankruptcy, by a	
receiver or a trustee in bankruptcy pursuant to a	
court approved sale or as part of a court	
approved arrangement under the Company	
Creditors Arrangement Act may occur without	
consent.	
(5) If this Certificate is transferred without consent, the new and former Holder must notify	
the Executive Director within 30 days of the	
transfer and apply within the time specified by	
the Executive Director for any amendments to	
this Certificate that the Executive Director	
deems necessary to ensure compliance with	
and enforceability of this Certificate and to	
otherwise reflect the proposed transfer.	

6	6	(1) Except in connection with the granting of security to Project lenders or financers, prior to the Holder transferring a significant interest in the	EAO	Pre-Construction Construction Operations Decommissioning	In Compliance
		Project, the Holder and proposed transferee must: a. obtain consent for the transfer from the Executive Director, and b. apply under Section 19 of the Act for such amendments to this Certificate, if any, as the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer.			
		(2) A transfer to a trustee in bankruptcy, by a receiver or a trustee in bankruptcy pursuant to a court approved sale or as part of a court approved arrangement under the Company Creditors Arrangement Act may occur without consent.			
		(3) If a significant interest in the Project is transferred without consent, the Holder must notify the Executive Director within 30 days of the transfer and apply within the time specified by the Executive Director for any amendments to this Certificate that the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer.			

7	7	(1) The Holder may submit a written request to the Executive Director seeking a determination by the Executive Director that one or more proposed changes to the Project activities, components and/or locations described in Schedule A (Project Activities) are not material in nature. (2) In determining whether any changes to the Project activities proposed by the Holder are not material in nature, the Executive Director may consider, among other things: a. if the change request concerns the location of Project components, the proximity of the proposed location to the location referenced in Schedule A; b. the purpose of the proposed changes to Project activities described in the change request; c. whether the proposed activities were considered in any regulatory or approval process that concluded after the date of this Certificate; d. whether or to what extent the proposed activities or similar activities were considered in the Application and assessment; e. whether, after any consultation with Aboriginal Groups undertaken by the Holder or any further such consultation directed or undertaken by the Executive Director, the proposed activities may adversely affect Aboriginal Interests that were not (i) considered in the Application and assessment, or (ii) considered in any regulatory or approval processes that concluded after the date of this Certificate; and f. whether and to what extent the conditions in this Certificate constitute practical means of preventing or reducing any potential adverse effects that will, or are reasonably likely to, result	EAO	Pre-Construction Construction Operations Decommissioning	LNG Canada currently has no changes proposed to the Project activities, components and/or locations described in Schedule A (Project Activities).	In Compliance
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8	8	from the proposed activities. (3) If the Executive Director determines that the proposed changes to the Project activities are not material in nature, then the Executive Director may make a decision regarding an amendment of Schedule A pursuant to Section 19(3) of the Act. (4) If the Executive Director determines that the proposed changes to the Project activities are material in nature, then the Holder must apply to the Executive Director to amend Schedule A pursuant to Section 19(1) of the Act. For the purpose of Section 18(1) of the Act, the deadline is 5 years from the date set out below.	EAO	Pre-Construction Construction Operations Decommissioning	LNG Canada acknowledges this condition.	In Compliance
Sch	edule B -	Table Of Conditions	1			L
9	1	The Holder must develop, in consultation with MOE, MOH and OGC, and implement, an air quality management plan which specifies mitigation measures to reduce air emissions during Construction, and sets out the means by which the mitigation measures in the Mitigation	EAO MOE MOH OGC Aborigina Groups	Construction Operations Decommission ing	LNG Canada developed, in consultation with MOE, MOH, and OGC, an Air Quality Management plan. This plan specifies mitigation measures to reduce air emission during Construction. This plan was	In Compliance

Table under the heading "air quality" (section 5.2) related to Construction will be implemented. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.

The Holder must provide the plan to EAO, MOE, MOH, OGC, and Aboriginal Groups no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the final plan to the satisfaction of EAO.

Prior to commencing Operations, the Holder must develop an air quality management and monitoring plan, in consultation with MOE, MOH, and OGC, which must:

- -Set out the means by which the mitigation measures in the Mitigation Table under the heading "air quality" (section 5.2) related to Operations will be implemented;
- -Specify the measures to monitor air emissions impacts to air, soil, water, and/or vegetation;
- -Include the results of sufficient baseline data to support monitoring;
- -Establish the approach for the regular reporting of air emissions and the effects from air emissions, including reporting to appropriate government agencies, Aboriginal Groups and the public; and
- -Specify an adaptive management plan to address the effects related to air quality, including the effects of air quality on soil, water and vegetation, if those effects are not mitigated to the extent identified in the Application or if unexpected effects occur.

provided to EAO, MOE, MOH, OGC and Aboriginal groups 30 days prior to commencing construction (3, September 2015).

- As per First Nation Engagement Summary sent to EAO on 4, August 2015.
- As per email sent to LNGC (forwarded to EAO) from MOH on 21, September 2015.
- As per meeting held with MOE on 24, September 2015 and follow up email sent by MOE to LNGC (forwarded to EAO) on 2, October 2015
- As per OGC email to LNGC and EAO on 5, October 2015
- As per letter sent to EAO on 3, September 2015
- As per letter sent to Aboriginal Groups on 4, September 2015
- As per EAO email sent on 29, September 2015
- As per EAO / LNGC meeting in Victoria on 1, October 2015 and 8, October 2015.
- As per EAO / Haisla email exchange, forwarded to LNGC on 19. October 2015
- As per EAO Letter to LNGC on 23, October 2015

Implementation and Aboriginal engagement to commence with construction.

Operation Air Quality Management Plan

On track for Compliance

Future Phase

to	The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.		
N 3 c ir	The Holder must provide the plan to EAO, MOE, MOH, OGC, and Aboriginal Groups no less than 30 days prior to the Holder's planned date to commence Commissioning. The Holder must mplement the final plan to the satisfaction of EAO.		
a a H	If the Province establishes a regional air quality and deposition monitoring program for the airshed in which the Project is located, the Holder must participate in the program to the satisfaction of MOE, OGC and EAO.		

10	2	The Holder must develop, in consultation with	EAO	Construction	LNG Canada developed, in	In Compliance
		OGC and the District of Kitimat, a noise	OGC	Operations	consultation with OGC, DOK, and	'
		management plan for construction that sets out	DOK	Decommission	Haisla, a Noise Management Plan.	
		the means by which the mitigation measures	Haisla	ing	This plan sets out the means by	
		related to Construction in the Mitigation Table			which the mitigation measures	
		under the heading "acoustic environment"			pertaining to construction noise will	
		(section 5.4) will be implemented. The Holder			be implemented. The Noise	
		must demonstrate reasonable efforts to engage			Management Plan was provided to	
		with Haisla Nation in developing and sharing			EAO, OGC, DOK and Haisla no less	
		information regarding implementation of the			than 30 days prior to commencing	
		plan.			construction (3, September 2015).	
		The Holder must provide the final plan to EAO,			- As per First Nation Engagement	
		OGC, DOK and Haisla Nation no less than 30			Summary sent to EAO on 4, August	
		days prior to the Holder's planned date to			2015.	
		commence Construction. The Holder must			- As per OGC email to LNGC and	
		implement the plan to the satisfaction of EAO.			EAO on 5, October 2015	
					- As per letter sent to EAO on 3,	
		During Operations the Holder must be designed			September 2015	
		to comply with the OGC Noise Control Best			- As per letter sent to Haisla on 4,	
		Practices Guidelines (2009).			September 2015	
					- As per EAO email sent on 29,	
					September 2015	
					- As per EAO / LNGC meeting in	
					Victoria on 1, October 2015 and 8,	
					October 2015.	
					- As per EAO / Haisla email	
					exchange, forwarded to LNGC on	
					19, October 2015	
					- As per EAO Letter to LNGC on 23,	
					October 2015	
					Implementation and Haisla	On track for
					engagement to commence with	Compliance
					construction.	Compilation
					Operations Noise Management Plan	Future Phase

LNG Canada Export Terminal Project: Self-Assessment of Condition Compliance – Prior to Construction

1	1 3	The Holder must develop a greenhouse gas emissions management plan in consultation with MNGD and CAS that sets out the means by which the greenhouse gas management mitigation measures related to Operations in the Application Table 20.0-1 will be implemented.	EAO MNGD CAS	Operations	Future Phase
		The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Commissioning. The Holder must provide the Plan to OGC. The Holder must implement the plan throughout Operations to the satisfaction of the EAO.			

12	4	The Holder must develop, in consultation with DFO and OGC, a fish management and monitoring plan that must: -Describe measures to avoid or mitigate impacts to fish and fish habitat; -Identify reduced risk work windows, and the work that will occur within these windows; -Identify any work that will occur outside of the reduced risk work windows, and measures to mitigate impacts to fish and fish habitat; -Specify measures to salvage and relocate fish where instream works will isolate freshwater fish habitat; and -Describe how the Kitimat River eulachon population are considered in the development of mitigation measures, including any Fish Habitat Offsetting Plan submitted to DFO; and -Specify an adaptive management plan to address the effects on fish and fish habitat, if those effects are not mitigated to the extent identified in the Application, or if unexpected effects occur. The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan. The Holder must provide the final plan to EAO, DFO, OGC and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.	EAO DFO OGC Haisla	Construction	LNG Canada developed, in consultation with OGC, DFO, and Haisla, a Fish and Fish Habitat Management Plan. This plan sets out the means by which the mitigation measures pertaining to fish and fish habitat will be implemented. The Fish and Fish Habitat Management Plan was provided to EAO, OGC, DFO and Haisla no less than 30 days prior to commencing construction (3, September 2015). - As per First Nation Engagement Summary sent to EAO on 4, August 2015. - As per OGC email to LNGC and EAO on 5, October 2015 - As per letter sent to EAO on 3, September 2015 - As per letter sent to Haisla on 4, September 2015 - As per EAO email sent on 29, September 2015 - As per EAO / LNGC meeting in Victoria on 1, October 2015 and 8, October 2015. - As per EAO / Haisla email exchange, forwarded to LNGC on 19, October 2015 - As per EAO Letter to LNGC on 23, October 2015	In Compliance
					Implementation and Haisla engagement to commence with construction.	On track for Compliance

13	5	The Holder must develop, in consultation with	EAO	Construction	LNG Canada continues to develop	Ongoing; On
		DFO and OGC, a marine mammal management	DFO	Operations	the Marine Mammal Management	Track for
		and monitoring plan applicable during	OGC	Decommission	and Monitoring Plan in consultation	Compliance
		Construction that must:	TC	ing	with DFO, OGC and Aboriginal	
		-Identify the geographic areas where, and	Pacific		Groups. LNG Canada will provide	
		periods of time when, Construction could cause	Pilotage		the plan to EAO no less than 60	
		injury to marine mammals;	Authority		days prior to LNG Canada	
		-Identify the geographic areas where, and	Aboriginal		commencing construction in the	
		periods of time when, Construction could cause	Groups		Marine Environment.	
		behavioural change to marine mammals;				
		-Identify the time periods when elevated marine			Implementation and Aboriginal	On Track for
		mammal occupancy is anticipated within the			Groups engagement to commence	Compliance
		areas of potential injury to marine mammals or			with construction.	
		areas of potential behavioural change;				
		-Specify the role of a Qualified Professional in			Operations Marine Mammal	Future Phase
		observing and reporting marine mammals in the			Management and Monitoring Plan	

areas of potential injury to marine mammals			
during Construction;			
-Specify the construction activities (e.g. blasting,			
pile driving) which must stop or not start if a			
marine mammal is sighted in the areas of			
potential injury to marine mammals, and not re-			
start until the marine mammal has moved out of			
the relevant area; and			
-Specify mitigation measures for construction			
noise that will prevent or reduce behavioural			
change or injury to marine mammals.			
, ,			
The Holder must demonstrate reasonable efforts			
to engage Aboriginal Groups in developing and			
sharing information regarding implementation of			
the plan.			
The Holder must provide the plan to EAO no			
less than 60 days prior to the Holder's planned			
date to commence Construction in the marine			
environment. The Holder must not commence			
construction in the marine environment until the			
plan is approved by EAO. Once approved, the			
Holder must also provide the final plan to DFO,			
OGC, and Aboriginal Groups. The Holder must			
implement the plan to the satisfaction of EAO.			
The Helden ground develop in a groundanties with			
The Holder must develop, in consultation with			
DFO, TC, and the Pacific Pilotage Authority, a			
marine mammal management and monitoring plan for Operations that must:			
-Identify the geographic areas where, and			
periods of time when, Operations could cause			
behavioural change or injury to marine			
mammals;			
-Specify the speed profiles to prevent or reduce			
the risks of collisions between the Holder's LNG			
carriers and marine mammals and to prevent or			
- carriero ana marino marinalo ana to provent of	l		

reduce ris	sk of marine mammal behavioural		
change c	aused by noise from the Holder's LNG		
carriers;	•		
-Specify t	he terms of a study during Operations		
	e understanding of the behavioural		
	ce or injury to marine mammals from		
	related to the Project; and		
	an adaptive management plan to		
	he effects on marine mammals, if those		
	e not mitigated to the exextent		
	in the Application or if unexpected		
effects of	• • • • • • • • • • • • • • • • • • • •		
	ocui.		
The Hold	er must demonstrate reasonable efforts		
1 1	e Aboriginal Groups in developing and		
	nformation regarding implementation of		
the plan.	normation regarding implementation of		
l line plan.			
The Hold	er must provide the plan to EAO no		
	60 days prior to the Holder's planned		
	ommence Operations. The Holder must		
	nence Operations until the plan is		
	by EAO. Once approved, the Holder		
	provide the final plan to DFO, TC and		
	Il Groups. The Holder must implement		
	o the satisfaction of EAO.		
the plant	o the satisfaction of EAO.		
As reque	sted by EAO, the Holder must		
	e in provincial or federal government		
	s) that seek to manage or monitor the		
	e effects of shipping on marine		
	in areas overlapping the Certified		
	oute or Certified Pilot Boarding Area,		
	on Figure 3 of the Certified Project		
Description			
Descriping	JII.		

14 6	The Holder must develop a marine water quality management and monitoring plan for Construction for the Certified Dredge Area. The plan must be developed in consultation with MOE, MOH, DFO and OGC. The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the	EAO MOE MOH DFO OGC Haisla	Construction Operations	LNG Canada continues to develop the Marine Activities Plan in consultation with MOE, MOH, DFO, OGC and Haisla. LNG Canada will provide the plan to EAO no less than 60 days prior to LNG Canada commencing construction in the Marine Environment.	Ongoing; On Track for Compliance
	implementation of the plan.			Implementation and Haisla engagement to commence with construction.	On Track for Compliance
	A Qualified Professional must develop the plan and supervise the implementation of the plan.			Construction.	
	The plan must include: -Mitigation measures to minimize sediment dispersion, including, but not limited to, isolation methods; -Measures to monitor onsite sediment and water quality, particularly in relation to the resuspension and bioavailability of polycyclic aromatic hydrocarbons, polychlorinated dibenzop-dioxins and furans; -An approach to communicate any exceedances of CCME Water Quality and Interim Sediment Quality Guidelines, and BC Water Quality Guidelines and Working Sediment Quality Guidelines to the appropriate regulatory authorities, and to remedy or reduce risks of those exceedances to human health; -An assessment of the risk for, and potential duration of, any exceedances of CCME Water Quality and Interim Sediment Quality Guidelines, and BC Water Quality Guidelines and Working Sediment Quality Guidelines for British Columbia during dredging activity and following			Operations Marine Activities Plan	Future Phase

Construction, and identification of mitigation to	
address such exceedances;	
-An adaptive management plan to address the	
effects on water quality predicted, if those	
effects are not mitigated to the extent identified	
in the Application, or if unexpected effects occur;	
-The results of shellfish and groundfish tissue	
sampling to form a baseline, to the satisfaction	
of EAO, including the completion of an	
associated human health risk assessment; and	
-A post-dredging follow-up program to confirm	
the human health risk assessment predictions,	
including potential additional tissue sampling to	
confirm the assessment of predictions regarding	
the bioavailability and bioaccumulation of toxins	
in marine organisms consumed by humans.	
The Helder must provide the plan to FAO no	
The Holder must provide the plan to EAO no	
less than 60 days prior to the Holder's planned date to commence Construction in the marine	
environment. The Holder must not commence	
Construction in the marine environment until the	
plan is approved by EAO. Once approved, the	
Holder must also provide the final plan to MOE,	
MOH, DFO, OGC, and Haisla Nation. The	
Holder must implement the plan to the	
satisfaction of EAO.	
The Helder must in consultation with MOF	
The Holder must, in consultation with MOE,	
DFO and OGC, develop a marine water quality	
monitoring plan for Operations to ensure that	
any effluent discharge from the facility marine	
outfall meets BC Water Quality Guidelines for	
the protection of marine life. The plan that must:	
- Establish the initial dilution zone from the	
discharge point of the outfall pipe; and	
- Specify a monitoring program to confirm	
adherence to the BC Water Quality Guidelines	

		for the protection of marine life. The Holder must demonstrate reasonable efforts to engage Haisla Nation in developing and sharing information regarding implementation of the plan. The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to MOE, DFO, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.				
15	7	The Holder must conduct an assessment to determine feasibility of implementing wind firming techniques prior to site clearing. The assessment must be conducted by a Qualified Professional. Should the Qualified Professional determine that wind firming techniques are feasible, they must be implemented to the satisfaction of EAO. The Holder must maintain a mature vegetation buffer of at least 30 metres between the Kitimat River and the Certified Project Area shown on Figure 1 of the CPD, where such a buffer currently exists, unless both of the following	EAO OGC	Pre- Construction Construction	LNG Canada has contracted a Qualified Professional to conduct a wind firming feasibility assessment prior to site clearing.	On Track for Compliance On Track for Compliance
		apply: removal or alteration of the buffer is required for safety or regulatory reasons, and the removal or alteration is authorized by OGC.				

16	8	The Holder must develop, in consultation with FLNR and OGC, a vegetation management and monitoring plan for Construction. The plan must be based on the results of the habitat assessment surveys for red- and blue-listed plants and communities within the Certified Project Area and must: -Specify the mitigation measures to avoid or minimize impacts to red- and blue-listed plants and communities; -Specify the pre-construction salvage and translocation program for red- and blue-listed plants; and -Include a contingency plan to mitigate effects to red- and blue-listed plants and communities if there are plants or communities discovered in addition to those identified in the habitat assessment surveys. The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan. The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must not commence Construction until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to FLNR, OGC, and Haisla Nation. The Holder must implement the plan to the stisfaction of EAO.	EAO FLNR OGC Haisla	Construction	LNG Canada developed, in consultation with FLNR, OGC and Haisla, a Vegetation Management Plan. This plan sets out the means by which the mitigation measures pertaining to red and blue listed plants and communities will be implemented. The Vegetation Management Plan was provided to EAO no less than 60 days prior to commencing construction (4, August 2015). - As per First Nation Engagement Summary sent to EAO on 4, August 2015. - As per OGC email to LNGC and EAO on 5, October 2015 - As per letter sent to EAO on 4, August 2015 - As per EAO email sent on 29, September 2015 - As per EAO / LNGC meeting in Victoria on 1, October 2015 and 8, October 2015. - As per EAO / Haisla email exchange, forwarded to LNGC on 19, October 2015 - As per EAO Letter to LNGC on 23, October 2015 Once approved the final plan will be provided to FLNR, OGC and Haisla.	On Track for Compliance
					Implementation and Haisla engagement to commence with construction.	On Track for Compliance

17	9	The Holder must develop, in consultation with FLNR and OGC, an invasive plant management plan that describes measures to prevent, monitor and control the establishment and spread of invasive plant species in the Certified Project Area during Construction and Operations. The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementation of the plan. The Holder must provide the plan to EAO, FLNR, OGC, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.	EAO FLNR OGC Haisla	Construction Operations	LNG Canada developed, in consultation with FLNR, OGC and Haisla, an Invasive Plant Management Plan. This plan describes measures to prevent, monitor and control the establishment and spread of invasive plants. The Invasive Plant Management Plan was provided to EAO, FLNR, OGC and Haisla no less than 30 days prior to commencing construction (3, September 2015). - As per First Nation Engagement Summary sent to EAO on 4, August 2015. - As per OGC email to LNGC and EAO on 5, October 2015 - As per letter sent to EAO on 3, September 2015 - As per letter sent to Aboriginal Groups on 4, September 2015 - As per EAO email sent on 29, September 2015 - As per EAO / LNGC meeting in Victoria on 1, October 2015 and 8, October 2015. - As per EAO / Haisla email exchange, forwarded to LNGC on 19, October 2015 - As per EAO Letter to LNGC on 23, October 2015	On Track for
					engagement to commence with construction.	Compliance

18	10	The Holder must develop, in consultation with EC and FLNR, a wetland compensation plan that is consistent with the Federal Policy on Wetland Conservation and compensates any permanent loss of wetland function for red-listed or blue-listed wetlands and estuarine wetland communities. The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan. The Holder must provide the final plan to EAO, EC, FLNR, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.	EAO EC FLNR Haisla	Pre-Construction Construction	LNG Canada developed, in consultation with EC and FLNR a Wetland Compensation Plan. This Wetland Compensation Plan was provided to EAO, EC, FLNR and Haisla no less than 30 days prior to commencing construction (3, September 2015). - As per EAO email sent on 29, September 2015 - As per EAO / Haisla email exchange, forwarded to LNGC on 19, October 2015 - As per Memo sent to EAO, EC and FLNR from LNGC on 30, September 2015. - As per FLNR email sent on 21, October 2015. - As per EAO Letter to LNGC on 23, October 2015	In Compliance
					Implementation and Haisla engagement to commence with construction	On Track for Compliance
19	11	The Holder must develop, in consultation with FLNR, DFO and OGC, a surface water quality management plan to mitigate potential adverse effects of Project activities on water quality and aquatic habitat during Construction. The plan must: -Describe how stormwater will be collected, treated, tested, and discharged, as well as any monitoring activities; and -Describe how surface water runoff around the facility will be managed to avoid potential contamination, as well as any monitoring activities.	EAO FLNR DFO OGC Haisla	Pre- Construction Construction Operations	LNG Canada developed, in consultation with FLNR, OGC, DFO, and Haisla, a Surface Water Quality Management Plan. This plan sets out the means by which the mitigation measures pertaining to water quality and aquatic habitat will be implemented during construction. The Surface Water Quality Management Plan was provided to EAO, OGC, FLNR, DFO and Haisla no less than 30 days prior to commencing construction (3, September 2015).	In Compliance

The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementing of the plan. The Holder must provide the plan to EAO, FLNR, DFO, OGC, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO. The Holder must develop, in consultation with FLNR, DFO and OGC, a surface water quality management plan to mitigate potential adverse effects of Project activities on water quality and aquatic habitat during Operations. The plan must: -Describe how stormwater will be collected, treated, tested, and discharged, as well as any monitoring activities; and -Describe how surface water runoff around the facility will be managed to avoid potential contamination, as well as any monitoring activities. The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementing of the plan. The Holder must provide the plan to EAO, FLNR, DFO, OGC, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Operations. The Holder must implement the plan to the satisfaction of EAO.	engagement to commence with construction.	On Track for Compliance Future Phase
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20	12	The Holder must develop a wildlife management	EAO	Pre-	LNG Canada developed, in	In Compliance
		plan for Construction in consultation with EC,	EC	Construction	consultation with EC, OGC, FLNR,	
		FLNR and OGC that must:	FLNR	Construction	and Haisla, a Wildlife Management	
		-Set out the means by which the wildlife	OGC	Operations	Plan. The Wild Management Plan	
		mitigation measures related to Construction in	Haisla	Decommission	was provided (4, August 2015) to	
		the Mitigation Table under the heading "wildlife		ing	EAO no less than 60 days prior to	
		resources" (section 5.6) will be implemented;			commencing construction. The	
		-Include results of completed marbled murrelet			results of the Marbled Murrelet and	
		presence and habitat surveys, plans for			bat surveys were provided to EC and	
		additional presence surveys, and specify			FLNR (18, September 2015).	
		mitigation to avoid or reduce adverse effects of			- As per First Nation Engagement	
		the Project on marbled murrelets and marbled			Summary sent to EAO on 4, August	
		murrelet habitat. Surveys must be completed			2015.	
		prior to site clearing activity;			- As per OGC email to LNGC and	
		-Include site assessment survey plans for bat			EAO on 5, October 2015	
		species within the Certified Project Area and			- As per letter sent to EAO on 4,	
		specify mitigation to avoid or reduce adverse			August 2015	
		effects of the Project on bat habitat, if the			- As per letter sent to Haisla on 4,	
		surveys indicate the presence of bat habitat.			September 2015	
		Surveys must be completed prior to site clearing			- As per EAO email sent on 29,	
		activity;			September 2015	
		Include a plan to manage human-wildlife conflict			- As per EAO / LNGC meeting in	
		to avoid or reduce direct wildlife mortality;			Victoria on 1, October 2015 and 8,	
		-Specify the mitigation that will be implemented			October 2015.	
		for wildlife habitat features that are encountered			- As per EAO / Haisla email	
		within the Certified Project Area;			exchange, forwarded to LNGC on	
		-Specify the consideration of migratory bird			19, October 2015	
		timing windows when scheduling planned flaring			- As per letter sent to EAO, EC,	
		events, where feasible from a technical and			FLNR on 18, September 2015.	

safety perspective, to minimise the risk of	- As per EAO Letter to LNGC on 23,	
mortality and injury to birds during Construction	October 2015	
and Commissioning;	October 2013	
-Set out a monitoring and follow-up program with	Once approved LNG Canada will	On Track for
respect to impacts to wildlife within the Certified	provide the Wildlife Management	Compliance
Project Area during Construction.	Plan to EC, FLNR, OGC and Haisla.	Compliance
1 Toject Area during Constituction.	Tranto Eo, Tenti, odo and Traisia.	
The Holder must demonstrate reasonable efforts	Implementation and Haisla	On Track for
to engage with Haisla Nation in developing and	engagement to commence with	Compliance
sharing information regarding implementation of	construction.	
the plan.		
	Operations Wildlife Management	Future Phase
The Holder must provide the plan to EAO no	Plan	
less than 60 days prior to the Holder's planned		
date to commence Construction. The Holder		
must not commence Construction until the plan		
is approved by EAO. Once approved, the Holder		
must also provide the plan to EC, FLNR, OGC,		
and Haisla Nation. The Holder must implement		
the plan to the satisfaction of EAO. Marbled		
murrelet and bat survey results must be		
provided to EC and FLNR prior to site clearing.		
The Holder must develop a wildlife management		
plan for Operations in consultation with EC,		
FLNR and OGC that must:		
-Set out the means by which the wildlife		
mitigation measures related to Operations in the		
Mitigation Table under the heading "wildlife		
resources" (section 5.6) will be implemented;		
-Identify mitigation measures, including		
migratory bird timing windows, to reduce the risk		
of mortality and injury to birds during planned		
flaring events during Operations, as feasible		
from a technical and safety perspective;		
-Include a plan to manage human-wildlife		
conflict to avoid or reduce direct wildlife		
mortality;		

		-Identify mitigation measures to allow for wildlife passage through the estuary and continued tidal flows; and -Set out a monitoring and follow-up program with respect to impacts to wildlife the Certified Project Area during Operations. The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementation of the plan. The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the plan to EC, FLNR, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.				
21	13	The Holder must design and deliver programs to support local and Aboriginal employment and contracting opportunities, skills training and education. At the time of submitting compliance reports required by this EAC's clause 1, the Holder must report to EAO on the implementation of these programs. The programs must be implemented during Construction and Operations.	EAO	Construction Operations	LNG Canada has been working on designing programs to support local and Aboriginal employment and contracting, skills training and education. These programs will be delivered / implemented during Construction and Operations.	Ongoing; On Track for Compliance

22	14	The Holder must develop a plan to adaptively manage potential socio-economic effects on services and infrastructure delivered by provincial agencies and local governments. The scope of the plan is for effects that are directly attributable to the Project, and related to the temporary Construction workforce. The plan	EAO CSCD Aboriginal Groups DOK	Construction (as defined in condition) Operations (first 2 years or otherwise directed by	LNG Canada is actively consulting CSCD in development of the CLISMP and will be submitted to EAO no less then 60 days prior to construction commencing as defined in condition.	On Track for Compliance
		must include the mitigation measures in the Mitigation Table under the headings "infrastructure and services" (section 7.2) and "community health and wellbeing" (section 7.5).		EAO)	Once approved LNG Canada will provide the final plan to CSCD, local governments, provincial government infrastructure and service providers and Aboriginal Groups.	On Track for Compliance
		The Holder must develop the plan in consultation with CSCD and based on CSCD guidance materials. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups, local governments, provincial government infrastructure and service providers in developing the plan. The plan must include specific actions to address the following: -Communication with potentially affected Aboriginal Groups, local governments, provincial government infrastructure and service providers regarding Project activities and actions related to the implementation of mitigation measures; -An approach for monitoring and reporting on				
		the effectiveness of the mitigation measures set out in the plan; -An adaptive management approach, which includes the development of additional and/or alternative mitigation measures to address the Project's effects on community infrastructure and services, if those effects are not mitigated to the extent identified in the Application, or if unexpected effects occur; and -Engagement with potentially affected Aboriginal Groups, local governments and provincial				

government infrastructure and service providers on the adaptive management activities.		
The Holder must provide the plan to EAO and CSCD no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must not commence Construction until the plan has been approved by EAO. Once approved, the Holder must also provide the final plan to CSCD, local governments, provincial government infrastructure and service providers, and Aboriginal Groups.		
The Holder is required to implement the plan, in consultation with CSCD, and to the satisfaction of EAO, until two years after the completion of Construction, or as otherwise directed by EAO. As requested by EAO, the Holder must participate in multi-stakeholder initiatives undertaken by the Province with regards to managing cumulative effects to community infrastructure and services.		
For the purposes of this condition, "Construction" does not include site clearing or preparation.		

23	15	The Holder must develop a health and medical services plan, in consultation with Northern Health and in accordance with Northern Health's Health and Medical Services Plan: Best Management Guide for Industrial Camps. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of	EAO Northern Health Aboriginal Groups	Construction (as defined in condition)	LNG Canada is consulting with Northern Health in development of the Health and Medical Services Plan and will be submitted to EAO and Northern Health no less than 30 days prior to construction commencing as defined in condition.	Ongoing; On Track for Compliance
		the plan. The health and medical services plan must: -Describe the Project site and infrastructure that may impact health outcomes and the spread of disease; Specify the health care services that will be provided for the workforce residing in the workforce accommodation centre; -Establish disease / infection prevention and outbreak protocols, including preparation, response and management protocols; -Outline programs for health promotion, disease prevention and on-site wellness; and Establish a process for coordinating the management of urgent care and medical escalations with local service providers. The Holder must provide the final plan to EAO and Northern Health no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO. For the purposes of this condition, "Construction" does not include site clearing or preparation.			Implementation and Aboriginal Group engagement to commence with construction.	On Track for Compliance

24	16	The Holder must develop, in consultation with MOTI and the District of Kitimat, a traffic impact assessment and traffic management plan. The traffic impact assessment must be developed in accordance with MOTI's Planning and Designing Access to Developments manual (2009). The traffic impact assessment must include:	EAO MOTI DOK	Construction Operations Decommission ing	LNG Canada is consulting with MOTI and DOK in the development of the traffic impact assessment and Traffic Management Plan and will be submitted to EAO, MOTI, and DOK prior to 500 persons being housed in workforce accommodation centre.	Ongoing; On Track for Compliance
		-A traffic safety analysis; and -An analysis of the Project's effects on vehicular traffic and infrastructure and proposed mitigation measures, including at Haisla Nation bridge and in relation to increased airport and rail traffic.			Implementation to commence when occupancy reaches 500 persons in the workforce accommodation centre.	On Track for Compliance
		The traffic management plan must be developed in accordance with MOTI's Traffic Management Guidelines for Work on Roadways. The traffic management plan must: -Identify measures to mitigate the impacts of Project-related transportation on the safety and efficiency of other users of the transportation network; and -Include measures for traffic control, public communications, incident management and response, and plan implementation.				
		The Holder must provide the traffic impact assessment and traffic management plan to EAO, MOTI, and DOK prior to there being 500 persons housed in the workforce accommodation centre. The Holder must implement the plan to the satisfaction of EAO.				

25	17	The Holder must develop, in consultation with TC and DFO, a marine activities plan for Construction with the objective of mitigating and monitoring impacts to marine users. The plan must: -Set out the means by which the marine transportation measures related to Construction	EAO TC DFO Aboriginal Groups	Marine Construction Operations	LNG Canada is consulting with TC, DFO and Aboriginal Groups on the development of the Marine Activities Plan. LNG Canada will provide the Marine Activities Plan to EAO no less than 60 days prior to commencing marine construction.	On Track for Compliance
		in the Mitigation Table under -the heading "marine transportation & use" (section 7.4) will be implemented; Identify Construction activities, including any fish habitat offset plans, that have the potential to			Implementation and Aboriginal Group engagement to commence with construction.	On Track for Compliance
		interfere with marine navigation; -Identify existing and traditional navigational routes, fishing areas, habitat areas, harvesting areas, commercial shipping use, recreational and tourism use, Aboriginal Groups' use, and any associated timing windows; Specify actions to inform affected stakeholders and Aboriginal Groups of potential interference with marine navigation as a result of Construction activities; -Specify actions to coordinate activities with other marine users, particularly with other industrial activities related to dredging or disposal at sea; -Specify mitigation to reduce disruption of marine navigation as a result of Construction activities; and -Specify activities to monitor the effects of the Holder's shipping activities on marine users during Construction. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and			Operation Marine Activities Plan	Future Phase

sharing information regarding implementation of		
the plan.		
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The Holder must provide the plan to EAO no		
less than 60 days prior to the Holder's planned		
date to commence Construction in the marine		
environment. The Holder must not commence		
Construction in the marine environment until the		
plan is approved by EAO. Once approved, the		
Holder must also provide the final plan to TC,		
DFO and Aboriginal Groups. The Holder must		
implement the plan to the satisfaction of EAO.		
implement the plan to the satisfaction of EAO.		
The Helder must develop in consultation with		
The Holder must develop, in consultation with		
TC and DFO, a marine activities plan for		
Operations with the objective of mitigating and		
monitoring impacts to marine users. The plan		
must:		
-Set out the means by which the marine		
transportation measures related to Operations in		
the Mitigation Table under the heading "marine		
transportation & use" (section 7.4) will be		
implemented;		
Identify Operations activities, including any fish		
habitat offset plans, that have the potential to		
interfere with marine navigation;		
-Identify existing and traditional navigational		
routes, fishing areas, habitat areas, harvesting		
areas, commercial shipping use, recreational		
and tourism use, Aboriginal Groups' use, and		
any associated timing windows;		
-A complaint resolution process for loss or		
damage to commercial traps, nets and other		
fishing equipment, and anchors and other		
vessel-related gear due to interactions with the		
Holder's LNG carriers;		
-Specify actions to inform affected stakeholders		
and Aboriginal Groups of potential interference		

ac -S Ho du De ind the	th marine navigation as a result of Operations ctivities; specify activities to monitor the effects of the older's shipping activities to marine users uring Operations; emonstrate the holder's participation in dustry- or government-led efforts to monitor e cumulative effects of shipping activities uring Operations;		
-S us res Ma Sit	specify actions to inform the public, marine specify actions to inform the public, marine ser groups, and Aboriginal Groups about the sults of the Technical Review Process of arine Terminal Systems and Transshipment tes (TERMPOL) process respecting the roject;		
-S oth sh -S ma	specify actions to coordinate activities with her marine users, particularly with other hippers; and specify mitigation to reduce disruption of arine navigation as a result of Operations extivities.		
to sh	ne Holder must demonstrate reasonable efforts engage Aboriginal Groups in developing and naring information regarding implementation of e plan.		
les da no ap mu	ne Holder must provide the plan to EAO no ses than 60 days prior to the Holder's planned ate to commence Operations. The Holder must obt commence Operations until the plan is oproved by EAO. Once approved, the Holder ust also provide the final plan to TC, DFO and poriginal Groups. The Holder must implement e plan to the satisfaction of EAO.		

26	18	The Holder must develop, in consultation with	EAO	Operations		Future Phase
	'	TC, a wake verification plan for Operations.	TC	- Operations		1 dialo i fiaso
		The plan must:	Aboriginal			
		-Identify focus areas, at shorelines and in the	Groups			
		ocean, and periods for monitoring wake;	Sioapo			
		-Describe the methodology for the selection of				
		the focus areas and periods, including how				
		marine users and Aboriginal Groups inform their				
		identification and selection;				
		-Specify a methodology for monitoring the wake				
		of the Holder's LNG carriers, within the marine				
		environment and at shorelines, to determine the				
		accuracy of the results of the environmental				
		assessment, particularly in relation to potential				
		safety hazards to marine and shoreline users;				
		-Include the results of baseline data to support				
		monitoring;				
		-Specify a process for reporting the results of the				
		wake verification plan;				
		-Include options for reporting, recording and				
		responding to wake interactions between the				
		Holder's LNG carriers and marine and shoreline				
		users; and				
		-Specify an adaptive management plan to				
		address the effects of wake on marine and				
		shoreline users if the results of the wake				
		verification plan indicate greater wake effects				
		than predicted in the environmental assessment,				
		or if unexpected effects occur.				
		·				
		The Holder must demonstrate reasonable efforts				
		to engage Aboriginal Groups in developing and				
		sharing information regarding implementation of				
1		the plan. The Holder must demonstrate				
		reasonable efforts to engage Aboriginal Groups				
		and TC in the development of the approach to				
		gathering baseline data, and its implementation.				
			i .		1	

		The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must provide the plan to TC and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.				
27	19	Prior to developing a workforce air quality health plan the Holder must, in consultation with MOH, MOE and WorkSafe BC, complete a human health risk assessment regarding the potential effects of air quality on workers residing at the workforce accommodation centre, to the satisfaction of EAO. The assessment must consider all criteria air contaminants assessed in the Holder's Application for an EAC. The Holder must develop, in consultation with MOE, MOH, and OGC, a workforce air quality health plan that must: -Include the results of baseline data and the human health risk assessment to support	EAO MOH MOE WorkSafe BC	Construction Operations	LNG Canada will be developing an Air Quality Health Plan, in consultation with MOH, MOE and WorkSafe BC and complete a human health risk assessment regarding the potential effects of air quality on works residing at the workforce accommodation centre. LNG Canada will provide the plan to EAO for approval no less than 60 days prior to the LNG Canada's planned date to establish the workforce accommodation centre.	On Track for Compliance On Track for Compliance
		monitoring; -Identify mitigation measures to reduce the risks posed by air emissions to the health of residents of the workforce accommodation centre to an acceptable level; -Include measures to monitor and report on the effectiveness of the mitigation set out in the plan; and -Provide an adaptive management plan, which includes the development of additional and/or alternative mitigation measures to address the effects of air quality on the health of residents of the workforce accommodation centre, as required.			LNG Canada will provide the approved plan to MOE and MOH. The plan must be implemented to the satisfaction of EAO.	On Track for Compliance On Track for Compliance

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On Track for
Compliance
Future Phase

29	21	Prior to commencing Construction, the Holder must retain the services of a Qualified Professional as an environmental monitor throughout the Construction phase of the Project with demonstrated experience and knowledge of environmental monitoring for construction projects in BC. The Holder must give the Environmental Monitor the authority to stop Project work that does not comply with: a. the terms and conditions of the EAC; b. the mitigation measures described in the	EAO OGC	Construction	LNG Canada has retained the services of Haisla-Triton to provide Environmental Monitoring for the Project and provide the services of a Qualified Professional for the various disciplines required for the Project. Environmental Monitors have been given the authority to stop work that does not comply with a, b and c of the condition.	In Compliance
		plans required by the EAC; or c. any approvals, authorizations, or other regulatory requirements applicable to the Project or the Holder. The Environmental Monitor must be retained by the Holder throughout Construction.			Monthly reports on LNG Canada's compliance will start with construction.	On Track for Compliance
		The Holder must notify EAO of any non-compliance with the EAC within 72 hours. The Holder must ensure that the Environmental Monitor prepares monthly reports on the Holder's compliance with (a), (b) and (c) above. These reports must be retained by the Holder through the Construction phase of the Project and for five years after commencing Operations. The reports must be provided to EAO and OGC upon request.				

30	22	The Holder must continue to implement the EAO-approved LNG Canada Aboriginal Consultation Plan (dated August 2013) and the EAO-approved LNG Canada Public Consultation Plan (dated August 2013) for all phases of the Project. The implementation of these plans must include information sharing and discussion of site-specific mitigation measures, including the development and implementation of social and environmental plans (including compensation plans) developed to meet regulatory requirements of the Project. The Holder must provide an Aboriginal	EAO Aboriginal Groups	Pre- Construction Construction Operations	LNG Canada sent a letter on September 15 & 16, 2015 to all Aboriginal Groups seeking confirmation that the consultation methods utilized throughout the EA process (as described in the approved Aboriginal Consultation Plan) were still an appropriate means of engagement. No comments were received from First Nations. The LNG Canada Public Consultation Plan continues to be implemented.	Ongoing; In Compliance
		consultation report and a public consultation report to EAO: -Two years after the commencement of Construction; and -One year after the commencement of Operations.				On Track for Compliance
		The Holder must share the Aboriginal consultation report with Aboriginal Groups for review and comment prior to providing it to EAO.				Future Phase
31	23	The Holder must demonstrate reasonable efforts to engage with interested Aboriginal Groups to develop a cultural awareness program for employees prior to the commencement of Construction. At the time of submitting compliance reports required by the EAC's clause 1, the Holder must report to EAO on the program and its implementation. The Holder must implement the program to the satisfaction of EAO.	EAO Aboriginal Groups	Pre- Construction Construction Operations	LNG Canada first raised the development of a Cultural Awareness Program for employees of LNG Canada with Aboriginal Groups during engagement on the Construction Environmental Management Plans (see engagement summary for more detail.) - Between June 3 and June 10, 2015, LNG Canada met with Aboriginal Groups on the CEMP/CLISMP and initiated	Ongoing; On Track for Compliance

					conversations on the Cultural Awareness Program. At these meetings, Nations expressed interest in participating in the development of the content for this program at the appropriate time. - Haisla Nation requested a follow up meeting to discuss content	
					development for the program which was held on August 11, 2015. No specific feedback has been received to date.	
					- Kitselas First Nation requested a follow up meeting to discuss content development for the program which was held on Sept 10, 2015.	
					LNG Canada will continue to advance the development of a Cultural Awareness Program and will engage with Aboriginal groups to seek their input on the content and	
32	24	The Holder must, through discussion with Aboriginal Groups, seek to provide opportunities for members of Aboriginal Groups to participate in monitoring activities identified in the plans in this Table of Conditions that are occurring within their asserted traditional territory. In the Aboriginal consultation reports required by Condition #21 to EAO, the Holder must include information regarding the opportunities provided and the participation of members of Aboriginal Groups in monitoring activities.	EAO Aboriginal Groups	Construction Operations	delivery of the program. Through discussions with Aboriginal Groups LNG Canada will seek to provide opportunities for members to participate in various monitoring activities as detailed in the environmental management plans following their approval. Information regarding the opportunities provided and the participation of members of Aboriginal Groups will be reported as detailed in Condition #21.	On Track for Compliance